

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5876
Name: Diamond B Miami Flood Ltd
Address 1: 34475 W 263 Street
Address 2: _____
City: Paola State: KS Zip: 66071 + _____
Contact Person: Jim Ferley
Phone: (913) 294-3841
CONTRACTOR: License # 4339
Name: Date Jackson Production Company
Wellsite Geologist: _____
Purchaser: Plains PAA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4-25-12	4-26-12	5-29-12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-29079-0000
Spot Description: SW Quarter
NW SE NE SW Sec. 14 Twp. 16 S. R. 21 East West
1,900 Feet from North / South Line of Section
3,097 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: GERE Well #: G-8
Field Name: Paola-Rantout
Producing Formation: squirrel
Elevation: Ground: 1024 Kelly Bushing: 1034
Total Depth: 672 Plug Back Total Depth: 672
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 660
feet depth to: surface w/ 87 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: pond water ppm Fluid volume: 90 bbls
Dewatering method used: all free fluid injected on water flood system E-5273
Location of fluid disposal if hauled offsite:
Operator Name: Diamond B Miami Flood Ltd
Lease Name: Cayot, Murphy, Phillips License #: 5876
Quarter _____ Sec. 24 Twp. 16 S. R. 21 East West
County: Miami Permit #: E-5273

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2000, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: June 1, 2012

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 6/15/12

Operator Name: Diamond B Miami Flood Ltd Lease Name: GERE Well #: G-8
 Sec. 14 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>soil</td> <td>0</td> <td>5</td> </tr> <tr> <td>shale & lime</td> <td>5</td> <td>657</td> </tr> <tr> <td>sandy shale</td> <td>657</td> <td>659</td> </tr> <tr> <td>oil sand some shale</td> <td>659</td> <td>669</td> </tr> <tr> <td>sandy shale</td> <td>669</td> <td>672</td> </tr> </table>	Name	Top	Datum	soil	0	5	shale & lime	5	657	sandy shale	657	659	oil sand some shale	659	669	sandy shale	669	672
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soil	0	5																	
shale & lime	5	657																	
sandy shale	657	659																	
oil sand some shale	659	669																	
sandy shale	669	672																	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7 inch	21	20	common	5	n/a
production	5 5/8	2 7/8	8.6	660	common	87	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole	40 sack fracture, 200 lbs salt, 110 bbl water	659-672

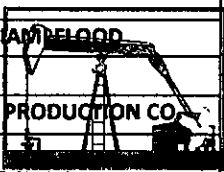
TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>660</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>5-29-12</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>2</u> <u>7</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>7</u> Gas-Oil Ratio _____ Gravity <u>31</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Lease:	GERE	
Owner:	DIAMOND B MIAAMI FLOOD	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 7"	Cemented: 5 sacks	Hole Size: 9.875"
Longstring 660' 2.875	Cemented: 87 sacks	Hole Size 5 5/8"



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: G-8
Location: NW,SE,NE,SW,S14,T16,R21E
County: MIAMI
FSL: 1900
FEL: 3097
API#: 121-29079-0000
Started: 4/25/12
Completed: 4/26/12

SN: NONE	Packer: 659'	TD: 672'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOP SOIL	2	610	BLACK SHALE
6	8	CLAY	5	615	SHALE
14	22	LIME	5	620	LIME
7	29	SHALE	24	644	SHALE (LIMEY)
11	40	LIME	1	645	COAL
7	47	SHALE	7	652	SHALE
22	89	LIME	1	653	LIME
26	95	SHALE	4	657	SHALE
16	111	LIME	2	659	SANDY SHALE(OIL SAND STRK)
84	195	SANDY SHALE	3	662	OIL SAND (SOME SHALE)(FAIR BLEED)
18	213	LIME (SHALEY)	5.5	667.5	OIL SAND (SOME SHALE)(GOOD BLEED)
1	214	COAL	1.5	669	OIL SAND (VERY SHALEY) (FAIR BLEED)
5	219	LIME	TD	672	SANDY SHALE (OIL SAND STRK.)(FAIR BLEED)
27	246	SHALE			
6	252	LIME			
13	265	SHALE			
10	275	SANDY SHALE			
3	278	LIME			
5	283	SHALE			
3	286	LIME			
8	294	SHALE			
2	296	LIME			
17	313	SHALE			
25	338	LIME			
7	345	BLACK SHALE			
2	347	SHALE			
19	366	LIME			
5	371	BLACK SHALE			
7	378	LIME			
2	380	SHALE			
7	387	LIME			
3	390	BLACK SHALE			
3	393	SHALE			
7	400	SHALE LIMEY			
144	544	SHALE			
9	553	LIME			
28	581	SHALE			
6	587	LIME			
3	590	SHALE (LIMEY)			
14	604	SHALE			
4	608	LIME			

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Dale Jackson Production
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office and Fax # 913-795-2991

Date	Well#	Lease Name	Work Description	Price	Total
4/11/12	DT-27	TARR II	720', 5 5/8" Hole \$8 @ft		5760.00
			Run long string, cement		700.00
			Pit		400.00
			CORE RUN		700.00
			DT-27 TOTAL		\$7560.00
4/17/12	DT-11A	TARR II	730', 5 5/8" hole \$8 @ ft		\$5840.00
			Run long string, cement		700.00
			Pit		400.00
			DT-11A TAOTAL		\$6940.00
4/19/12	D-10	TARR II Tarr I	688', 5 5/8" hole \$8 @ft		\$5504.00
			Run long string, cement		700.00
			Pit		400.00
			D-10 Total		\$6604.00
4/20/12	TI-13	TARR II	700', 5 5/8" hole \$8 @ft		\$5600.00
			Run long string, cement		700.00
			Pit		400.00
			TI-13 Total		\$6700.00
4/25/12	G-8	TARR II Gere Denning	672', 5 5/8 hole \$8 @ft		\$5376.00
			Run long string, cement		700.00
			Pit		400.00
			G-8 Total		\$6476.00
			WELL PLUGGING MIX & PUMP CEMENT TOTAL		\$1800.00
		24800.00			
			Tarr II 600.00		
			M. F. 1200.00		
		6476.00	Ch 3519		
			4/30/2012		
		7804.00	CK 19854		
			DIAMOND B MIAMI FLOOD LTD		
			5 WELL DRILLED & 3 WELL PLUGGING TOTAL		
			BILLING DATE 4/27/2012		
			THANKYOU		

Total: \$36,080.00

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Avery Lumber

P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Customer Copy

INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10039957	
Special :		Time:	12:26:07
Instructions :		Ship Date:	04/10/12
:		Invoice Date:	04/10/12
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	05/05/12
Sold To: DIAMOND EXPLORATION, INC 34475 WEST 223 RD ST PAOLA, KS 66071		Ship To: DIAMOND EXPLORATION, INC (913) 259-1576 (913) 259-1576	
Customer #: 3570087	Customer PO:	Order By:	

REPRINT

5TH T 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.7800 BAG	8.7900	2461.20
240.00	240.00	L	BAG	OPPM	POST SET FLY ASH 75#	5.6000 BAG	5.6000	1344.00
-1.00	-1.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	-17.00

913 - 294 - 8413

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3788.20
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	3888.20
X				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	293.56

TOTAL \$4181.76

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