

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1077995

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31486	API No. 15 - 15-019-2/117-00-00
Name: Horton, Jack	Spot Description:
Address 1: PO BOX 97	SE_NE_SE_SW Sec. 25 Twp. 33 S. R. 10 V East West
Address 2:	820 Feet from ☐ North / 🗹 South Line of Section
City: SEDAN State: KS Zip: 67361 + 0097	
Contact Person:Jack Horton	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 249-4476	□ne □nw □se Øsw
CONTRACTOR: License #_31486	County: Chautauqua
Name: Horton, Jack	Lease Name: SOUTH BUTCHER Well #: 2
Wellsite Geologist: Fred Jones	Field Name:
Purchaser:	Producing Formation: Wayside
Designate Type of Completion:	Elevation: Ground: 875 Kelly Bushing: 879
✓ New Well	Total Depth: 1320 Plug Back Total Depth:
✓ Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: 40 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 0 feet depth to: 1320 sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #:	Chloride content: 0 ppm Fluid volume: 300 bbls Dewatering method used: Evaporated Location of fluid disposal if hauled offsite: Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
1/24/2012 2/28/2012 3/30/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

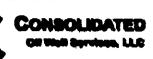
Submitted Electronically

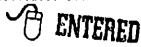
KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deervia Garrison Date: 05/18/2012

Side Two



Operator Name: Hor	rton, Jack		Lease !	Name: _	SOUTHBUIL	HER	Well #: 2		
Sec. 25 Twp. 33	s. R. <u>10</u>	✓ East West	County	: Chau	ıtauqua				
time tool open and clo	osed, flowing and shu es if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final chart(I well site report.	hut-in press	ѕиге геас	ched static level,	hydrostatic pi	ressures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No					✓ Log Formation (Top), Depth and Datum			Sample	
Samples Sent to Geological Survey			Name Wayside			•		Datum 363	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)									
List All E. Logs Run:									
Gamma Ray Neutro	on								
		CASING Report all strings set-	RECORD	☐ Ne	_	00.010			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	12.25	8.625	24		40	Portland	20	ļ <u></u>	
Long String	6.75	4.5	9.5		1320	Thickset	140		
		ADDITIONAL	CEMENTII	NG / SQL	JEEZE RECORD		· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Purpose: Depth Top Bottom		Type of Cement # Sacks			ed Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	-								
					1				
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Tyj Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep			Depth	
2 1240 -1250 1260 - 1268				··· -	10000lbs sar	nd			1240 - 1250 1260 - 126
TUBING RECORD:	Size: 2.375	Set At:	Packer A	ıt:	Liner Run:] Yes [✓	No		
Date of First, Resumed	Production, SWD or Ef	NHR. Producing Met	hod: Pumpin	ng 🗀	Gas Lift 🔲 O	ther (Explain) _			
Estimated Production Per 24 Hours	Oil	Bbis. Gas	Mcf	Wat	er Bl	bls.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		METHOD OF	COMPLI	ETION:		PRODUCTION	ON INTER	(VAL:
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☑ P				Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)					
] (If vented, Su	ibmit ACO-18.)	Other (Specific			•	·	1268		





LOCATION Euroka
FOREMAN STATE MEAN

PO Box 884, Chanute, KS 66720 820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

820-431-9210	or 800-467-867	5		CEME	NT			•	
DATE	CUSTOMER #	WEL	L NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2.23-12	3646	South R	wicher of	2	25	333	10%	Ca.	
CUSTOMER				T					
MAILING ADDRI	Hartan				TRUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDRI	ESS		•		485	Alan M.			
P.o. Ra	ж 9 7				479	Z06>	T		
CITY		STATE	ZIP CODE	7	452/763	T. 2			
Sedan		Ks	67361						
JOB TYPE Lor	grifing O	HOLE SIZE_A	¥4	_ HOLE DEPT	H. 1320	CABING BIZE & \	NEIGHT44	9:5*	
	1318			TUBING			OTHER		
SLURRY WEIGH	SLURRY WEIGHT 135 SLURRY VOL								
SLURRY WEIGHT 135 SLURRY VOL DISPLACEMENT PSI 700				MAY STOL	¥ 1300 ×	RAYE			
REMARKS: 50	FTY MARTIN	ni. Rix we	70 446	ين برونده	Break Cic	culation L	127 731	s Fresh	
LATIC R	ma Hat	Gel Flus	Ly Hal	15 8 26	6/s waise	Porec A	140 s	ks Thick	
SAT Comen	Thy 5th	6/ - Seal x	10000	seal Pop	SK AT L	35th Logs	hout a	2 ump	
+ Lines.	Shut dawy	Rales	Olux.	175010	a with 2	14 bbls F	Touch water	[Final	
						min Rele			
Plus had	il Goo	od come	I ReTal	COS TOS	urface /	IBBS TO F	777		
	JabC	amplila	Rie dow	Α,					
			Tho	ak you					
ACCOUNT		4 444	-				T	T	
	I QUANITY	et(NU to Y	DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL				I TOTAL		

ACCOUNT	QUANITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	/0 70.00	1030.00
540G	50.	MILEAGE	4.00	300.00
1126A	140 shr	Thick Set Coment	19.20	2688.00
MOA	700 *	Kal-Seal 5 tpos/sk	.46	322.00
//97A	140 th	Phenosen 1 "pec/sa	129	180.60
1119.R	400	Galflash	121	84(00)
1105	45 A	Hulis	.4)4	19.80
5407A	7.77603	Ton milause	1.34	515.90
55010	400	water Transport	112.00	4148.00
1123	50cogallan	City water	16.50	82.50
4404	1	43 Top Rubber Play	45.00	45.00
		Vital 5899.83 PaidChack \$200		
		56 294.99 Discuss	laterdus	561550
		5604.83 8.3%	SALES TAX	284.52
lavin 9797		348007	ESTIMATED TOTAL	589982

AUTHORIZTION TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

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