



KANSAS CORPORATION COMMISSION 1083985
OIL & GAS CONSERVATION DIVISION

Form AGO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31590
Name: Elwell, Mike
Address 1: 175 1ST STREET S., APT 2307
Address 2: _____
City: ST PETERSBURG State: FL Zip: 33701 + _____
Contact Person: Mike Elwell
Phone: (785) 766-8211
CONTRACTOR: License # 5989
Name: Finney, Kurt dba Finney Drilling Co.
Wellsite Geologist: none
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>07/10/2011</u>	<u>07/18/2011</u>	<u>08/28/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-019-27048-00-00
Spot Description: _____
SE SE NE NW Sec. 9 Twp. 34 S. R. 11 East West
4280 Feet from North / South Line of Section
2805 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: SNELL Well #: 29
Field Name: Peru-Sedan
Producing Formation: Mississippian
Elevation: Ground: 862 Kelly Bushing: 862
Total Depth: 1240 Plug Back Total Depth: 1240
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1240
feet depth to: 0 w/ 168 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____ Date: 06/18/2012



1083985

Operator Name: Elwell, Mike Lease Name: SNELL Well #: 29
 Sec. 9 Twp. 34 S. R. 11 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Mississippi	1240	

List All E. Logs Run:
 Gamma Ray/Neutron/CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.250	7	18	40	Portland	90	
production	6.750	2.875	7	1240		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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CONSOLIDATED
Oil Well Services, LLC

242700

TICKET NUMBER 32232
LOCATION Bartlesville, OK
FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-11	2399	Snell # 29	9	345	11E	CQ
CUSTOMER <u>Devonian</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			STATE			
ZIP CODE			MIX PSI			
			RATE			

JOB TYPE LS HOLE SIZE 5 1/2 HOLE DEPTH _____ CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 1332' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.1/14.7 SLURRY VOL 1.55/1.45 WATER gal/sk 7.8/16.9 CEMENT LEFT in CASING 0
 DISPLACEMENT 7.7 DISPLACEMENT PSI 400 MIX PSI 200 RATE 46gpm

REMARKS: Est. circ, ran 90sx of 4% gel cement (Top) / ran 60sx of o/c (Bottom).
 Washed out pump & lines, dropped plugs & disp. to set. Shut in & washed
 up.

Plug held.
- Circ. Cement set to suck -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	45	MILEAGE		180 ⁰⁰
5402	1332'	Footage		279 ⁷²
5407	1	Bulk Trk		330 ⁰⁰
5501c	3 hrs.	Transport		336 ⁰⁰
11045	90sx	Cement (Class A) (Top)	#	1,282 ⁵⁰
1107A	80#	Pheno Seal	#	97 ⁶⁰
1118B	350#	Premium Gel	#	70 ⁰⁰
1123	4200 gal	City Water	#	65 ⁵⁰
1126	60sx	O/C (Bottom)	#	1,074 ⁰⁰
4402	x2	2 7/8 Rubber Plug	#	56 ⁰⁰
<u>10% Disc. Price \$ 4,469³⁴</u>				
			8.3% SALES TAX	219 ⁵⁹
			ESTIMATED TOTAL	4,965 ⁸³

Ravin 3737

AUTHORIZATION [Signature] TITLE [Signature] DATE 7/14/11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form