



KANSAS CORPORATION COMMISSION 1084592  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

**CONFIDENTIAL**

**WELL COMPLETION FORM**

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34344  
Name: Culbreath Oil & Gas Company, Inc.  
Address 1: 1532 S PEORIA AVE  
Address 2: \_\_\_\_\_  
City: TULSA State: OK Zip: 74120 + 6202  
Contact Person: Billy Schmidt  
Phone: ( 918 ) 749-3508  
CONTRACTOR: License # 34233  
Name: Maverick Drilling LLC  
Wellsite Geologist: Kevin Howard  
Purchaser: Sunoco

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

03/26/2012	04/03/2012	04/03/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-179-21295-00-00

Spot Description: \_\_\_\_\_

NE NE SE SW Sec. 8 Twp. 10 S. R. 26  East  West

1150 Feet from  North /  South Line of Section

2600 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Sheridan

Lease Name: COBURN Well #: 1-8

Field Name: WC

Producing Formation: LKC

Elevation: Ground: 2609 Kelly Bushing: 2618

Total Depth: 4148 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 253 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2259 Feet

If Alternate II completion, cement circulated from: 2259

feet depth to: 2259 w/ 165 sx cmt.

**Drilling Fluid Management Plan**

(Date must be collected from the Reserve Pit)

Chloride content: 800 ppm Fluid volume: 640 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 06/15/2012

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMEE Date: 06/18/2012