



KANSAS CORPORATION COMMISSION 1084110
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
04/26/2012 04/27/2012 04/27/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-25437-00-00
Spot Description: _____
SE NE SW NE Sec. 27 Twp. 21 S. R. 21 East West
3427 Feet from North / South Line of Section
1342 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: BAILEY-KRIETLER Well #: 41-A
Field Name: Centerville
Producing Formation: Squirrel
Elevation: Ground: 950 Kelly Bushing: 950
Total Depth: 573 Plug Back Total Depth: 658
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 658
feet depth to: 0 w/ 60 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garber Date: 06/18/2012



1084110

Operator Name: Kent, Roger dba R J Enterprises Lease Name: BAILEY-KRIETLER Well #: 41-A
 Sec. 27 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>oil sand</td> <td>542</td> <td></td> </tr> <tr> <td>dark sand</td> <td>545</td> <td></td> </tr> <tr> <td>shale</td> <td>573</td> <td></td> </tr> </table>	Name	Top	Datum	oil sand	542		dark sand	545		shale	573	
Name	Top	Datum											
oil sand	542												
dark sand	545												
shale	573												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	60	
production	5.625	2.875	10	658		60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD	-			
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	532 - 542		

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Bailey Krietler 41-A

Start 4-26-2012

Finish 4-27-2012

3	soil	3	
5	clay/rock	8	
7	shale	15	
7	lime	22	
5	shale	27	
42	lime	69	
7	shale	76	
18	lime	94	set 20' 7"
6	shale	100	ran 657.5' 2 7/8
20	lime	120	cemented to surface 60 sxs
176	shale	296	
15	lime	311	
53	shale	364	
31	lime	395	
29	shale	424	
11	lime	435	
15	shale	450	
8	lime	458	
7	shale	465	
5	lime	470	
19	shale	489	
11	sandy shale	500	odor
27	bkn sand	527	show
15	oil sand	542	good show
3	dk sand	545	show
28	shale	573	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Customer Copy

INVOICE

THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10183991**

Special :
 Instructions :
 Sale rep #: **JIM**

Time: 07:38:52
 Ship Date: 04/12/12
 Invoice Date: 04/12/12
 Due Date: 05/08/12

REPRINT

Sold To: **ROGER KENT**
 22082 NE NEOSHO RD
 GARNETT, KS 66032

Ship To: **ROGER KENT**
 (785) 448-6995 **NOT FOR HOUSE USE**
 (785) 448-6995

Customer #: 0000357

Customer PO:

Order By:

popkmg01

8TH
 T 130

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-33.00	-33.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	-495.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.4900 BAG	8.4900	4584.60

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA ANDERSON COUNTY

RECEIVED COMPLETE AND IN GOOD CONDITION

X

Sales total \$4089.60

Taxable 4089.60

Non-taxable 0.00

Tax #

Sales tax 318.99

TOTAL \$4408.59

1 - Customer Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Customer Copy

INVOICE

THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10184186**

Special :
 Instructions :

Time: 10:31:15

Ship Date: 04/17/12

Invoice Date: 04/17/12

Due Date: 05/08/12

Sale rep #: JIM

Acct rep code:

REPRINT

Sold To: **ROGER KENT**
 22082 NE NEOSHO RD
 GARNETT, KS 66032

Ship To: **ROGER KENT**
 (785) 448-6885 **NOT FOR HOUSE USE**

(785) 448-6885

Customer #: 0000357

Customer PO:

Order By:

poping01

8TH
 T 130

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
560.00	560.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2900 BAG	6.2900	3522.40
4.00	4.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	60.00

	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$3582.40
	SHIP VIA ANDERSON COUNTY					Taxable	3582.40
	RECEIVED COMPLETE AND IN GOOD CONDITION					Non-taxable	0.00
X					Tax #	Sales tax	279.43

TOTAL \$3861.83

1 - Customer Copy

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