



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[] Oil [] WSW [] SWD [] SIOW
[] Gas [] D&A [] ENHR [] SIGW
[] OG [] GSW [] Temp. Abd.
[] CM (Coal Bed Methane)
[] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD
[] Conv. to GSW
[] Plug Back: Plug Back Total Depth
[] Commingled Permit #:
[] Dual Completion Permit #:
[] SWD Permit #:
[] ENHR Permit #:
[] GSW Permit #:

04/25/2012 04/26/2012 04/26/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25455-00-00

Spot Description:
SE SE NE NW Sec. 27 Twp. 21 S. R. 21 [] East [] West
4131 Feet from [] North / [] South Line of Section
2805 Feet from [] East / [] West Line of Section

Footages Calculated from Nearest Outside Section Corner:
[] NE [] NW [] SE [] SW

County: Anderson

Lease Name: BAILEY-KRIETLER Well #: 28-A

Field Name: Centerville

Producing Formation: squirrel

Elevation: Ground: 973 Kelly Bushing: 973

Total Depth: 605 Plug Back Total Depth: 599

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? [] Yes [] No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 599

feet depth to: 0 w/ 60 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. [] East [] West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

[] Letter of Confidentiality Received

Date:

[] Confidential Release Date:

[] Wireline Log Received

[] Geologist Report Received

[] UIC Distribution

ALT [] I [] II [] III Approved by: Deanna Gerrits Date: 06/16/2012



1084108

Operator Name: Kent, Roger dba R J Enterprises Lease Name: BAILEY-KRIETLER Well #: 28-A
 Sec. 27 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>oil sand</td> <td>577</td> <td></td> </tr> <tr> <td>dk sand</td> <td>579</td> <td></td> </tr> <tr> <td>shale</td> <td>605</td> <td></td> </tr> </table>	Name	Top	Datum	oil sand	577		dk sand	579		shale	605	
Name	Top	Datum											
oil sand	577												
dk sand	579												
shale	605												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	60	
production	5.625	2.875	10	599		60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD	-			
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	561 - 577		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Bailey Kriettle 28-A

Start 4-25-2012

Finish 4-26-2012

3	soil	3	
15	clay/rock	18	
30	shale	48	
10	lime	58	
5	shale	63	
42	lime	105	
9	shale	114	
16	lime	130	set 20' 7"
6	shale	136	ran 598.9' 2 7/8
19	lime	155	cemented to surface 60 sxs
181	shale	336	
16	lime	352	
54	shale	406	
31	lime	437	
29	shale	466	
9	lime	475	
17	shale	492	
8	lime	500	
8	shale	508	
8	lime	516	
24	shale	540	
8	sandy shale	548	odor
12	bkn sand	560	show
17	oil sand	577	good show
2	dk sand	579	show
26	shale	605	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
{785} 448-7106 FAX {785} 448-7135

Customer Copy

INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10184186**

Special :
Instructions :
:
Sale rep #: JIM

Time: 10:31:15
Ship Date: 04/17/12
Invoice Date: 04/17/12
Due Date: 05/08/12

Accl rep code:

REPRINT

Sold To: **ROGER KENT**
22082 NE NEOSHO RD
GARNETT, KS 66032

Ship To: **ROGER KENT**
(785) 448-6995 **NOT FOR HOUSE USE**

(785) 448-6995

Customer #: 0000357

Customer PO:

Order By:

popimg01

8TH
T 130

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
560.00	560.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2900 BAG	6.2900	3522.40
4.00	4.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	60.00

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA ANDERSON COUNTY

RECEIVED COMPLETE AND IN GOOD CONDITION

X

Taxable 3582.40
Non-taxable 0.00
Tax #

Sales total \$3582.40

Sales tax 279.43

TOTAL \$3861.83

1 - Customer Copy



GARNETT TRUE VALUE HOMECENTER

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Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Customer Copy

INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10183991**

Special :
Instructions :
Sales rep #: JIM

Time: 07:38:52
Ship Date: 04/12/12
Invoice Date: 04/12/12
Due Date: 05/08/12

Acct rep code:

REPRINT

Sold To: **ROGER KENT**
22082 NE NEOSHO RD
GARNETT, KS 66032

Ship To: **ROGER KENT**
(785) 448-6895 **NOT FOR HOUSE USE**
(785) 448-6895

Customer #: 0000357

Customer PO:

Order By:

8TH
T 130

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
-33.00	-33.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	-495.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-04#	8.4900 BAG	8.4900	4584.60

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA ANDERSON COUNTY

RECEIVED COMPLETE AND IN GOOD CONDITION

X

Sales total \$4089.60

Taxable 4089.60

Non-taxable 0.00

Tax #

Sales tax 318.99

TOTAL \$4408.59

1 - Customer Copy

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