



KANSAS CORPORATION COMMISSION 1084107  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
04/20/2012    04/23/2012    04/23/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 15-003-25376-00-00  
Spot Description: \_\_\_\_\_  
SE SE NW NE Sec. 27 Twp. 21 S. R. 21  East  West  
4167 Feet from  North /  South Line of Section  
1464 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: BAILEY-KRIETLER Well #: 27-A  
Field Name: Centerville  
Producing Formation: squirrel  
Elevation: Ground: 966 Kelly Bushing: 966  
Total Depth: 603 Plug Back Total Depth: 598  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 598  
feet depth to: \_\_\_\_\_ w/ 60 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garcia Date: 06/10/2012



1084107

Operator Name: Kent, Roger dba R J Enterprises Lease Name: BAILEY-KRIETLER Well #: 27-A  
 Sec. 27 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>oil sand</td> <td>548</td> <td></td> </tr> <tr> <td>dark sand</td> <td>550</td> <td></td> </tr> <tr> <td>shale</td> <td>603</td> <td></td> </tr> </table>	Name	Top	Datum	oil sand	548		dark sand	550		shale	603	
Name	Top	Datum											
oil sand	548												
dark sand	550												
shale	603												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	60	
production	5.625	2.875	10	598		60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	538 - 548		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Bailey Krietler 27-A**

Start 4-20-2012

Finish 4-23-2012

3	soil	3	
12	clay/rock	15	
5	shale	20	
8	lime	28	
8	shale	36	
43	lime	79	
7	shale	86	
18	lime	104	set 20' 7"
6	shale	110	ran 597.5' 2 7/8
19	lime	129	cemented to surface 60 sxs
177	shale	306	
14	lime	320	
53	shale	373	
33	lime	406	
28	shale	434	
11	lime	445	
13	shale	458	
7	lime	465	
10	shale	475	
7	lime	482	
18	shale	500	
11	sandy shale	511	odor
26	bkn sand	537	show
11	oil sand	548	good show
2	dk sand	550	show
53	shale	603	T.D.

# GARNETT TRUE VALUE HOMECENTER

410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Customer Copy

## INVOICE

THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1		Invoice: <b>10183991</b>	
Special :		Time:	07:38:52
Instructions :		Ship Date:	04/12/12
:		Invoice Date:	04/12/12
Sale rep #: JIM		Due Date:	05/08/12
Sold To: <b>ROGER KENT</b>		Ship To: <b>ROGER KENT</b>	
22082 NE NEOSHO RD		(785) 448-6995 <b>NOT FOR HOUSE USE</b>	
GARNETT, KS 66032		(785) 448-6995	
Customer #: 0000357	Customer PO:	Order By:	

**REPRINT**

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-33.00	-33.00	P	PL	CPMP	MONARCH PALLET	15.0000 FL	15.0000	-495.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.4900 BAG	8.4900	4584.60

<b>X</b>	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total <b>\$4089.60</b>	
	SHIP VIA <b>ANDERSON COUNTY</b>					
	RECEIVED COMPLETE AND IN GOOD CONDITION					
				Taxable	4089.60	
				Non-taxable	0.00	
				Tax #	Sales tax <b>318.99</b>	

**TOTAL \$4408.59**

1 - Customer Copy



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Customer Copy

## INVOICE

THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1		Invoice: <b>10184186</b>	
Special :		Time:	10:31:15
Instructions :		Ship Date:	04/17/12
		Invoice Date:	04/17/12
Sale rep #: JIM		Due Date:	05/08/12
		Acct rep code:	
Sold To: <b>ROGER KENT</b> 22082 NE WEDSHO RD GARNETT, KS 66032		Ship To: <b>ROGER KENT</b> (785) 448-6895 <b>NOT FOR HOUSE USE</b>  (785) 448-6895	
Customer #: 0000357	Customer PO:	Order By:	

**REPRINT**

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
560.00	560.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2900 BAG	6.2900	3522.40
4.00	4.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	60.00

8TH  
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FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA <b>ANDERSON COUNTY</b> RECEIVED COMPLETE AND IN GOOD CONDITION X		Sales total <b>\$3582.40</b>
		Taxable <b>3582.40</b> Non-taxable <b>0.00</b>
		Sales tax <b>279.43</b>

**TOTAL \$3861.83**

1 - Customer Copy

