

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1084220

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_	3728		API No. 15 - 15-003-25384-00-00
	dba R J Enterprises		Spot Description:
Address 1: 22082 NE N	leosho Rd		NE_NW_SW_NE Sec. 27 Twp. 21 S. R. 21 Sast West
Address 2:			3928 Feet from □ North / ☑ South Line of Section
City: GARNETT	State: KS Zij	o: 66032 _{+ 1918 _}	Feet from ✓ East / ☐ West Line of Section
Contact Person: Roger	Kent		Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 448	-6995		□ NE □ NW ☑ SE □ SW
CONTRACTOR: License	_# 3728		County: Anderson
	ba R J Enterprises		Lease Name: BAILEY-KRIETLER Well #: 6-1
Wellsite Geologist: n/a			Field Name: Centerville
Purchaser: n/a			Producing Formation: Squirrel
Designate Type of Comple	etion:		Elevation: Ground: 971 Kelly Bushing: 971
New Well		Workover	Total Depth: 604 Plug Back Total Depth: 578
	<u> </u>	_	Amount of Surface Pipe Set and Cemented at: 20 Feet
Oil W		SIOW	<u> </u>
Gas D8	¥A [∡]ENHR □ GSW	SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ CM (Coel Bed Meth		Temp. Abd.	If yes, show depth set: Feet
= ' _	her (Core, Expl., etc.):		If Alternate II completion, cement circulated from: 578
If Workover/Re-entry: Old	, , , , ,		feet depth to: 0 w/ 60 sx cmt.
•			
Operator:			Drilling Fluid Management Plan
Well Name:			(Data must be collected from the Reserve Pit)
_	<u> </u>	otal Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
Deepening	· <u> </u>	ENHR Conv. to SWD	Dewatering method used: Evaporated
□ 5: - 5:-	Conv. to		Location of fluid disposal if hauled offsite:
	Plu		Location of hule disposal if hadied offsite.
☐ Commingled ☐ Dual Completion			Operator Name:
SWD	-	· ·	Lease Name: License #:
☐ ENHR			Quarter Sec TwpS. R
☐ GSW			County: Permit #:
04/13/2012	04/16/2012	04/16/2012	
	Date Reached TD	Completion Date or	
Recompletion Date		Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	KCC Office Use ONLY
	Letter of Confidentiality Received
	Date:
	Confidential Release Date:
_	Wireline Log Received
	Geologist Report Received
	UIC Distribution
	T I VII Approved by: Doenne Gerrison Date: 06/18/2012

Side Two



Operator Name: Kent	<u>, Roger dba R J</u>	Enterprises	Lease	Name: _	BAILEY-KRIE	ILEK	Well #: <u>6-1</u>			
Sec. 27 Twp.21	s. R. <u>21</u>	✓ East	County	y: Ande	erson					
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rates line Logs surveyed. Att	ed, flowing and shu s if gas to surface te	t-in pressures, whether st, along with final char	shut-in pres	ssure rea	ched static level,	hydrostatic pro	essures, bottom h	ole tempera	ature, fluid	
Drill Stem Tests Taken (Attach Additional St	heels)	☐ Yes 📝 No		V L	og Formation	n (Top), Depth	and Datum	☐ Sa	mple	
Samples Sent to Geolo	gical Survey	Yes No		Nam bkn sa			Top 549	Da	tum	
Cores Taken	•	_ Yes ☑No		oil sar			564			
Electric Log Run		✓ Yes No			ı					
Electric Log Submitted (If no, Submit Copy)	=	✓ Yes ☐ No		shale			604			
List All E. Logs Run:										
Gamma Ray/Neutron/CCL Drillers Log										
			G RECORD	✓ N						
	Size Hole	Report all strings se Size Casing	1	iunace, inti ight	Setting	Type of	# Sacks	Type an	d Percent	
Purpose of String	Drilled	Set (In O.D.)		. / Ft.	Depth	Cement	Used		litives	
surface	9.875	7	10		20	Portland	60			
production	5.625	2.875	10		578		60	<u> </u>	 	
						<u> </u>		<u> </u>		
Purpose:	Depth				JEEZE RECORD	Timo es	-d Danage Addition			
Perforate	Top Bottom	Type of Cement	# Sack	s Used	Type and Percent Additives					
Plug Back TD	-									
Plug Off Zone	-									
	PERFORATI	ON RECORD - Bridge Pl	ugs Set/Type		Acid, Fra	cture, Shot, Cen	nent Squeeze Recon	d		
Shots Per Foot	Footage of Each Interval P				mount and Kind o			Depth		
20	553.0 - 563.0									
										
							<u></u>			
TUBING RECORD:	Size:	Set At:	Packer	At:	Liner Run:	Yes	No	l_		
Date of First, Resumed F	Production, SWD or EN	HR. Producing M	ethod:	ing	Gas Lift C	Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wa	ter B	bls.	Gas-Oil Ratio		Gravity	
DISPOSITIO	NOE CAC:	<u> </u>	METHOD O	E COMP	ETION:		BPODUCT!	ON INTERVA		
	Used on Lease	Open Hole	Perf.	Duail		nmingled	HODGER	NA NATIONAL	lba.e	
Vented Sold		Other (Specific		(Submit		mit ACO-4)				

R.J. Enterprise 22082 NE Neosho RD Garnett, KS 66032

B	ailey Krietler	6-I	Start 4-13-2012					
3	soil	3	Finish 4-16-2012					
9	clay/rock	12						
23	shale	35						
6	lime	41						
6	shale	47						
43	lime	90						
9	shale	99						
15	lime	114	set 20' 7"					
6	shale	120	ran 577.7' 2 7/8					
19	lime	139	cemented to surface 60 sxs					
179	shale	318						
15	lime	333						
54	shal e	387						
31	lime	418						
28	shale	446						
10	lime	456						
16	shale	472						
7	lime	479						
11	shale	490						
4	lime	494						
20	shale	514						
14	sandy shale	528	odor					
21	bkn sand	549	show					
15	oil sand	564	good show					
40	shale	604	T.D.					

GARNETT TRUE VALUE HOMECENTER 410 N Maple Garnett, KS 66032 (788) 448-7108 FAX (788) 448-7135

Merchant Copy INVOICE THE SECTION OF THE PARTY.

TOTAL \$4746.18

Page: 1		Invoice: 10182364
Special Industrial Industri	And mp codix	Think 16:30:10 day cods: 08/01/12 tredes Date: 03/01/12 Das Date: 04/08/18
GMITHE ROGER KENT SAME HE NEIGHO RO GARMETT, KR GROSS	MAY THE ROCKIN KEINT (789) 445-8888 MOT POR HOU (786) 446-8886	CE VES
Ontario 0000087	On the PO	and of the second secon

1	ORDER	2) HP	L	JAM		EW		ENOMIFTION			ALLIN	e/Uors	PRICE	EXTENSION
1	-12.00	-12.00	P	PL.	CPM	•	MONATION P				18.	00000 rs.	15.0000	480.00
	840.00	640,00	ľ	BAB	OPPO	3	Credited form PORTLAND (twelse 1017965 SEMBNT-844	7		L	4900 and	6.4800	4694.80
1				Ì	l		}							
				i	ŀ		}						i i	
			l											
				ĺ										
1			l		ĺ									
1			l		İ									
													li	
										1				
			1							l			ł	
			ł							•				
				ĺ						ł				
Ì			L		1	الرا مثلاث	CHECKED BY	DATE WATER	Deposit.	لــنـا	_		Sales total	84404.60
					Ļ									********
ļ					ľ		AMORPHICH OC ANTIPUCO GENERAL	MINTY		Tambie		4404.80		
					١,	K				Han lass Type #		C.00	tiales lax	843.86

1 - Merchant Copy

in and and and an implemental analysis and an implemental analysis and an implemental analysis and an implemental analysis and an implemental and an implemental analysis and an implemental analysis and an implemental analysis and an implemental analysis and an

GARNETT TRUE VALUE HOMECENTER 410 N Maple Garnet, KS 88032 (785) 448-7106 PAX (785) 448-7138

Merchant Copy INVOICE

63811.74

TOTAL

Reported 1 Times Instructions 1 Right State I Instruction 2 Right State I Institute 5 Right Stat	
Time: Time	
Remind : These Instructions : Exp Control I tracked : Exp Control I tracked Six Control Sixto cap or MEXIS And top goods: Our Dates	
Reported 1 Times Instructions 1 Right State I Instruction 2 Right State I Institute 5 Right Stat	
Aprolof : There Ther	04/08/13 04/08/13
	05/09/19
11	12:00:18
Page 1 Involve 10	11 82406

PRIOR EXTENSION DESCRIPTION SHIP IL UM Alt Price/Jein PLY ABH MOLEC LINE PER BAQ MONARCH PALLET Credited from Invoice 10180521 SEC.CO P. SAG CPFA 4.00 P. PL. CPMP \$410.40 8.0900 ave 6.0000 18.0000 -400 18,0000 A -10.00 PELLED BY . ORGANIZATY DATE SHEPPED \$3380.40 MAP YA ANDERSON COUNTY RECEIVED COMPLETE AND 31 DOOR CONDITION 8360.40 251.34 Text

1 - Merchant Copy

in uluint dan kalan katu katu kata kata katu katu