



KANSAS CORPORATION COMMISSION 1084212  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

04/24/2012	04/25/2012	04/25/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25454-00-00  
Spot Description: \_\_\_\_\_  
SW NW SW NE Sec. 27 Twp. 21 S. R. 21  East  West  
3490 Feet from  North /  South Line of Section  
2344 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: BAILEY-KRIETLER Well #: 1-1  
Field Name: Centerville  
Producing Formation: Squirrel  
Elevation: Ground: 955 Kelly Bushing: 995  
Total Depth: 572 Plug Back Total Depth: 567  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 567  
feet depth to: 0 w/ 60 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input checked="" type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Gombor</u> Date: <u>06/10/2012</u>



1084212

Operator Name: Kent, Roger dba R J Enterprises Lease Name: BAILEY-KRIETLER Well #: 1-1  
 Sec. 27 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>oil sand</td> <td>551</td> <td></td> </tr> <tr> <td>dk sand</td> <td>555</td> <td></td> </tr> <tr> <td>shale</td> <td>572</td> <td></td> </tr> </table>	Name	Top	Datum	oil sand	551		dk sand	555		shale	572	
Name	Top	Datum											
oil sand	551												
dk sand	555												
shale	572												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	60	
production	5.625	2.875	10	567		60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD	-			
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	536.0 - 550.0		

TUBING RECORD:      Size:                      Set At:                      Packer At:                      Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.      Producing Method:  
 Flowing     Pumping     Gas Lift     Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil    Bbls.	Gas    Mcf	Water    Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032**

**Bailey Krietler 1-I**

Start 4-24-2012

Finish 4-25-2012

3	soil	3	
9	clay/rock	12	
12	shale	24	
7	lime	31	
4	shale	35	
45	lime	80	
9	shale	89	
15	lime	104	set 20' 7"
7	shale	111	ran 566.6' 2 7/8
18	lime	129	cemented to surface 60 sxs
180	shale	309	
16	lime	325	
55	shale	380	
31	lime	411	
28	shale	439	
14	lime	453	
12	shale	465	
8	lime	473	
11	shale	484	
6	lime	490	
16	shale	506	
14	sandy shale	520	odor
12	bkn sand	532	show
19	oil sand	551	good show
4	dk sand	555	show
17	shale	572	T.D.

# GARNETT TRUE VALUE HOMECENTER

410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Customer Copy

## INVOICE

THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10183991**

Special :  
 Instructions :  
 :  
 :  
 :  
 Sale rep #: JIM

Time: 07:38:52  
 Ship Date: 04/12/12  
 Invoice Date: 04/12/12  
 Due Date: 05/08/12

Acct rep code:

**REPRINT**

Sold To: **ROGER KENT**  
 22082 NE NEOSHO RD  
 GARNETT, KS 66032

Ship To: **ROGER KENT**  
 (785) 448-6995 **NOT FOR HOUSE USE**  
 (785) 448-6995

Customer #: 0000357

Customer PO:

Order By:

popimg01

8TH  
 T 130

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-33.00	-33.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	-495.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.4900 BAG	8.4900	4584.60

	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$4089.60
	SHIP VIA ANDERSON COUNTY					Taxable	4089.60
	RECEIVED COMPLETE AND IN GOOD CONDITION					Non-taxable	0.00
X					Tax #	Sales tax	318.99

**TOTAL \$4408.59**

1 - Customer Copy



# GARNETT TRUE VALUE HOMECENTER

410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Customer Copy

## INVOICE

THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10184186**

Special :  
 Instructions :

Time: 10:31:15  
 Ship Date: 04/17/12  
 Invoice Date: 04/17/12  
 Due Date: 05/08/12

Sale rep #: JIM

Acct rep code:

**REPRINT**

Sold To: **ROGER KENT**  
 22062 NE NEOSHO RD  
 GARNETT, KS 66032

Ship To: **ROGER KENT**  
 (785) 448-6885 **NOT FOR HOUSE USE**  
 (785) 448-6885

Customer #: 0000357

Customer PO:

Order By:

poplog01

6TH  
 T 130

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
560.00	560.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2900 BAG	6.2900	3522.40
4.00	4.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	60.00

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____				Sales total \$3582.40  Taxable 3582.40 Non-taxable 0.00 Tax # _____
SHIP VIA <b>ANDERSON COUNTY</b> RECEIVED COMPLETE AND IN GOOD CONDITION				
X				Sales tax 279.43

**TOTAL \$3861.83**

**1 - Customer Copy**

