



KANSAS CORPORATION COMMISSION 1084750  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485  
Name: Verde Oil Company  
Address 1: 1020 NE LOOP 410 STE 555  
Address 2: \_\_\_\_\_  
City: SAN ANTONIO State: TX Zip: 78209 + 1224  
Contact Person: Jeffrey L. Dale  
Phone: ( 210 ) 828-7852  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: Jeffrey L. Dale  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>10/24/2011</u>	<u>10/25/2011</u>	<u>06/05/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27969-00-00

Spot Description: \_\_\_\_\_  
SW NW SE SW Sec. 32 Twp. 24 S. R. 16  East  West  
797 Feet from  North /  South Line of Section  
3951 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Woodson

Lease Name: L. Davidson Well #: 23

Field Name: Owl Creek

Producing Formation: Squirrel

Elevation: Ground: 1028 Kelly Bushing: 1028

Total Depth: 1083 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1061  
feet depth to: 0 w/ 140 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 50 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: \_\_\_\_\_ Date: 08/18/2012



1084750

Operator Name: Verde Oil Company Lease Name: L. Davidson Well #: 23  
 Sec. 32 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Squirrel Pay	980' +48'
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: <b>Attached</b>			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.125	7.0	18	40	A Neat	10	None
Production	5.875	2.875	6.5	1061	60/40 Poz	140	2% gel, 5% salt, 5#/ax Kol-Seo

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	980' - 986' & 1002' - 1010'	300 gallons 15% HCl	980' - 986' & 1002' - 1010'
	30 shots	50# 16-30 sand, 3950# 12-20 sand	
		155 barrels 10# gelled water	

TUBING RECORD:	Size: 1.0	Set At: 951	Packer At: None	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 06/05/2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 4	Gas Mcf 0	Water Bbls. 12	Gas-Oil Ratio 0 Gravity 27

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 980' - 986' 1002' - 1010'
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Form	ACO1 - Well Completion
Operator	Verde Oil Company
Well Name	L. Davidson 23
Doc ID	1084750

All Electric Logs Run

Neutron-Density
Dual Induction
Differential Temperature
Gamma Ray/Neutron/Casing Collar Log

Hodown Drilling

Yates Center, KS

Lease Name: L. Davidson	Spud Date: 10-24-2011	Surface Pipe Size: 7"	Depth: 40'	T.D.:1083
Operator: Verde Oil Co.	Well # 23	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_3	soil			
3_12	clay			
12_127	shale			
127_294	lime			
294_320	soft lime			
320_339	lime			
339_343	shale			
343_348	lime			
348_357	shale			
357_413	lime			
413_415	shale			
415_417	lime			
417_442	shale			
442_449	lime			
449_476	shale			
476_548	lime			
548_553	shale			
553_583	lime			
583_608	shale			
608_795	lime			
795_805	hard lime			
805_870	shale			
870_873	lime			
873_879	shale			
879_889	lime			
889_893	hard lime			
893_897	shale			
897_903	lime			
903_918	shale			
918_944	lime			
944_949	shale			
949_952	lime			
952_960	shale/mulky			
960_975	shale			
975_980	broken sand/shale oil show			
980_985	sand oil bleed			
985_996	shale			
996_999	lime			
999_1009	sand oil bleed			
1009_1020	sandy shale no oil			
1020_1083	shale			
1083	TD			



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 33327  
LOCATION Eureka, KS  
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT 15-207-27969**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-25-11	8520	L Davidson # 23	3a	245	16 E	Woodson
CUSTOMER Verde Oil Company			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3345 Arizona Rd			445	Dave G		
CITY Savonburg			615	Calin H		
STATE KS			637	Chris B		
ZIP CODE 66772						

JOB TYPE 4/5 oil HOLE SIZE 5 3/4" HOLE DEPTH 1081' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 1061' DRILL PIPE \_\_\_\_\_ TUBING 2 3/4" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 135 # SLURRY VOL 37 Bbl WATER gal/sk 7.0 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 6' Bbl DISPLACEMENT PSI 500 MIX PSI One plug to 900 RATE 3/4 to 1 Bpm

REMARKS: Rig up to 2 3/4" Tubing with washhead, washdown - 7' to PBTD. Circulated with 70 Bbl water on bottom out of pit. Mixed 4 SKS gel flush, 10 Bbl water spacer + 3 Bbl dye water. Mixed 140 SKS 60/40 pozmix cement with 5% salt, 5# kol-seal/sk + 2% gel. Shut down wash out pump + lines. Stuff latch down plug + displace with 6' Bbl water. Good circulation @ all times 5-6 Bbl slurry to pit. final pumping pressure of 500 psi, bumped plug to 1000 psi. Flat + plug held good. Job complete

"Thanks Shannon + crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	30	MILEAGE	4.00	120.00
1131	140 SKS	60/40 Pozmix Cement	11.95	1673.00
1111	335 #	5% salt	.35	117.25
1110 A	700 #	5# kol-seal/sk	.44	308.00
1118 B	240 #	2% gel	.20	48.00
1118 B	200 #	gel - flush	.20	40.00
5407	6.02	Ton-mileage bulk truck	m/c	330.00
5502 C	2 1/2 Hours	80 Bbl Vac Truck	90.00/HR	225.00
1123	3000 gals	City Water	15.00/1000 gal	46.80
			Sub total	3883.05
			7.3% SALES TAX	163.01
			ESTIMATED TOTAL	4046.06

Rev'n 3737

243436

AUTHORIZATION Roger E Bryant TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.