



KANSAS CORPORATION COMMISSION 1084663
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE LOOP 410 STE 555
Address 2: _____
City: SAN ANTONIO State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. DALE
Phone: (210) 828-7852
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/18/2011</u>	<u>10/19/2011</u>	<u>06/05/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27965-00-00

Spot Description: _____
W2_W2_SE_SE Sec. 6 Twp. 25 S. R. 16 East West
660 Feet from North / South Line of Section
1125 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: E. Davidson Well #: 6

Field Name: Owl Creek

Producing Formation: Squirrel

Elevation: Ground: 994 Kelly Bushing: 994

Total Depth: 1054 Plug Back Total Depth: 1032

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1051
feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 50 ppm Fluid volume: 60 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 06/18/2012



1084663

Operator Name: Verde Oil Company Lease Name: E. Davidson Well #: 6
 Sec. 6 Twp. 25 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Upper Squirrel</td> <td>924'</td> <td>+70'</td> </tr> <tr> <td>Lower Squirrel</td> <td>969'</td> <td>+25'</td> </tr> </table>	Name	Top	Datum	Upper Squirrel	924'	+70'	Lower Squirrel	969'	+25'
Name	Top	Datum								
Upper Squirrel	924'	+70'								
Lower Squirrel	969'	+25'								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	7.0	18.0	40	A Neat	10	None
Production	5.875	2.875	6.5	1051	60/40 Poz	125	2% gal, 5% sac, 5# Kol-Seel/so

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Attached	Attached	Attached	Attached

TUBING RECORD: Size: <u>1.0</u> Set At: <u>953</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>06/05/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u> Gas Mcf <u>0</u> Water Bbls. <u>15</u> Gas-Oil Ratio <u>0</u> Gravity <u>26</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>924' - 934'</u> <u>969' - 979'</u>
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Form	ACO1 - Well Completion
Operator	Verde Oil Company
Well Name	E. Davidson 6
Doc ID	1084663

All Electric Logs Run

Density-Neutron
Dual Induction
Differential Temperature
Gamma Ray-Neutron-Casing Collar

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Perforations

2	969' - 979', 20 shots	300 gallons 15% HCl	969' - 979'
		50# 16-30 sand, 3950# 12-20 sand	
		140 barrels 15# gelled water	
2	924' - 934', 20 shots	300 gallons 15% HCl	924' - 934'
		50# 16-30 sand, 3950# 12-20 sand	
		135 barrels 15# gelled water	

Hodown Drilling

Yates Center, KS

Lease Name: E. Davidson	Spud Date: 10-18-2011	Surface Pipe Size: 7 1/2"	Depth: 40'	T.D.:1054
Operator: Verde Oil Co.	Well # 6	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_7	soil			
7_13	clay			
13_28	sand			
28_95	shale			
95_156	lime			
156_178	shale			
178_313	lime			
313_319	shale			
319_337	lime			
337_347	shale			
347_374	lime			
374_429	shale			
429_431	lime			
431_450	shale			
450_509	lime			
509_515	shale			
515_517	lime			
517_522	shale			
522_544	lime			
544_551	shale			
551_555	lime			
555_560	shale			
560_576	lime			
576_732	shale			
732_738	lime			
738_758	shale			
758_770	lime			
770_833	shale			
833_837	lime			
837_843	shale			
843_860	lime			
860_864	shale			
864_870	lime			
870_887	shale			
887_909	lime			
909_913	shale			
913_916	lime			
916_924	mutky			
924_933	oil sand			
933_962	shale no oil			
962_963	lime			
963_968	shale			
968_970	lime			
970_980	oil sand			
980_983	sandy shale			
983_1054	shale			
1054 TD				



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33303
LOCATION Eureka
FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-19-11	8520	E. Davidson #6	6	25S	16E	Woodson
CUSTOMER			TRUCK #			
Uarda Oil Company			495	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			479	Ed		
3345 Arizona Rd.			83	Art (McGoy Trucking)		
CITY	STATE	ZIP CODE				
Savonburg	KS	66772				

JOB TYPE Long string O HOLE SIZE 5 7/8 HOLE DEPTH 1050' CASING SIZE & WEIGHT _____
 CASING DEPTH 1035' DRILL PIPE _____ TUBING 2 1/2 OTHER _____
 SLURRY WEIGHT 12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 6 bbls DISPLACEMENT PSI 500 MIX-PSI/Bump Plug 1200 RATE _____

REMARKS: Safety Meeting: Rig up to 2 1/2" tubing with wash head. Wash tubing to bottom (15'). Circulate on well 15 min. Shut down. Pump 200# Gel flush. 5 bbls water spacer. Mix 125 sks 60/40 Pozmix cement with 2% Gel, 5% salt & 5# Kal-Seal per/ck AT 12.5 gppal. Shut down. Wash out pump & lines. Stuff latch down plug. Displace with 6 bbls Freshwater. Final pumping pressure 500# Bump plug to 1200# wait 1 min. Release pressure. Plug held. Just got cement back to surface. Job complete Rig down.

(Plug provided) Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	30	MILEAGE	4.00	180.00
1131	125 sks	60/40 Pozmix Cement	11.95	1493.75
1118B	215 #	Gel 2%	.20	43.00
1111	311 #	Salt 5%	.35	108.85
1110A	675 #	Kal-Seal 5# per/ck	.44	275.00
1118B	200 #	Gel Flush	.20	40.00
5407		Ten mileage Bulk Truck	33.00	330.00
5502C	3 hrs	80 bbl Vacuum Truck	90.00	270.00
1123	3000 gallons	CITY WATER	15.60/1000	46.80
			Subtotal	3702.40
			SALES TAX 7.3%	146.59
			ESTIMATED TOTAL	3848.95

Rev'n 3737 045531 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

GEOLOGICAL REPORT

E. Davidson #6
660' FSL, 1125' FEL
Sec. 6 T25S R16E
W2 W2 SE SE
Woodson County, Kansas

Date: 10/20/11

Operator: Verde Oil Company, 1020 NE Loop, 410 Ste. 555, San Antonio, TX 78209
c/o Jeff Dale, 3345 Arizona Rd., Savonburg, KS 66772

Drilling Contractor: Hodown Drilling, Andy King, driller
Mud Rotary Drill Rig

Wellsite Geologist: Julie Shaffer – On location from 900-990'

Dates Drilled: Set surface on 10/17/2011
Drilled on 10/18/2011

Total Depth: 1031.6' Elevation: 994'

Status: OIL WELL

Notes: Well cuttings were examined at the drill rig and discarded. Select samples of zones of interest were saved and examined in the laboratory with a binocular microscope and blacklight. Formation tops were picked from the gamma ray, neutron, and density logs.

Comments: The Upper Squirrel Sandstone had an excellent oil show from 925-933'.
The Lower Squirrel Sandstone had an excellent oil show from 970-979'.

FIELD and LABORATORY SAMPLE EXAMINATION

Top of the Upper Squirrel Sandstone at 924.5' (+69.5')

- 924.5-925' Sandstone, medium-light brown, fine grained, sub-rounded, very silty, calcareous, micaceous, 16% porosity, good oil bleed on cuttings and a very good light brown oil show on the pit, good strong petroliferous odor, uniform bright yellow fluorescence
- 925-933' Sandstone, dark yellowish-brown, fine grained, sub-rounded, slightly silty, calcareous, micaceous, 20+% porosity, very friable (crumbles between fingers), excellent light brown oil show on pit and fresh oil bleed from cuttings, fully saturated cuttings, uniform medium-bright yellow fluorescence, strong petroliferous odor
- 933-935' Sandstone, medium-light gray/off-white, very calcareous, micaceous, 8-10% porosity

Top of the Lower Squirrel Sandstone at 970' (+24')

- 970-972' Sandstone, dark brown, fine grained, sub-rounded, moderately silty, micaceous, 16-18% porosity, well saturated, very friable, uniform medium-bright yellow fluorescence, locally thin calcite banding, good oil show on cuttings and continued bleed on pit, medium-bright yellow fluorescence
- 972-977' Sandstone, dark brownish-black oil staining, well saturated, fine grained, sub-rounded, very friable, micaceous, very little silt, 18-20+% porosity, only about 20% of cuttings were mottled with medium-bright yellowish-white fluorescence, excellent petroliferous odor, broken with medium gray shale and tight, very calcareous sandstone
- 977-979' Sandstone, dark brownish-black oil staining, fine grained, sub-rounded, good saturation, micaceous, friable, little to no silt, 20+% porosity with large vug-like pore spaces full of heavy black tar-like oil, gassy (bubbles popping over cuttings when drilled), very bright yellow fluorescence, broken with medium gray shale and lime
- 979-985' Sandstone, medium gray, minimal oil odor, disseminated pyrite, no oil staining, no fluorescence, broken with medium gray shale and lime

Julie Shaffer
Geologist