

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-017-20430-00-00
Spot: NENWSW Sec/Twnshp/Rge: 36-22S-9E
2310 feet from S Section Line, 4290 feet from E Section Line
Lease Name: ROBY Well #: 3A
County: CHASE Total Vertical Depth: 2587 feet

Operator License No.: 5721
Op Name: GLACIER PETROLEUM CO., INC.
Address: 825 COMMERCIAL ST PO BOX 577
EMPORIA, KS 66801

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	2657		100 SX
SURF	8.625	167		105 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/21/2012 9:00 AM
Plug Co. License No.: 5721 Plug Co. Name: GLACIER PETROLEUM CO., INC.
Proposal Rcvd. from: MARK LYNCH Company: _____ Phone: (620) 344-1471

Proposed Plugging Method: Set 50 ft. gravel & cement plug above top perf @ 2542 ft., perf at approx 900 ft & spot 50 SX plug, perf @ 217 ft and circulate to surface.

Plugging Proposal Received By: PATRICK SHIELDS Witness Type: PARTIAL
Date/Time Plugging Completed: 05/22/2012 9:00 AM KCC Agent: PATRICK SHIELDS

Actual Plugging Report:

LOWER PERF CEMENTED OFF W/20 SX OF 60 X 40 4% GEL. CASING WAS PERFORATED @ 900' AND ALSO AT 217'. SET A 15 SX PLUG AT 900', TRIPPED OUT PIPE AND TIED ONTO CASING. ESTABLISHED CIRCULATION AND PUMPED 100 SX. PLUG DID NOT HOLD. LETTING CEMENT FULLY CURE AND WILL TAG ON 5/23/12. TAGGED INSIDE 4 1/2 @ 250' AND ANNULUS AT 150'. FILLED CASING AND RAN 1" ON THE BACKSIDE, USING A TOTAL OF 70 SX.

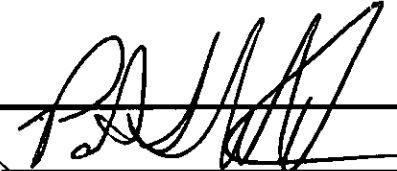
Perfs:

Top	Bot	Thru	Comments
2542	2551	TBG	

Remarks: CONSOLIDATED TICKET #34692.

Plugged through: TBG

District: 02

Signed: 
6/15/12 (TECHNICIAN)

RECEIVED
JUN 04 2012
KCC.WICHITA

✓JK