

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling, Inc.
License: 31548

RECEIVED

MAY 29 2003

KCC WICHITA

Wellsite Geologist: Ron Nelson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. CO 020307
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-31-03</u>	<u>2-8-03</u>	<u>5-6-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-242070000
County: Ness
NE SW NE Sec. 15 Twp. 17 S. R. 24 East West
1650 feet from S / (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Neyer BB Well #: 5
Field Name: Amstutz

Producing Formation: Cherokee, Ft. Scott, Marmaton
Elevation: Ground: 2484' Kelly Bushing: 2492'
Total Depth: 4585' Plug Back Total Depth: 4552'
Amount of Surface Pipe Set and Cemented at 220.75 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 4560
feet depth to Surface w/ 550 sx cmt.

Drilling Fluid Management Plan *File 11 W 6-19-03*
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation

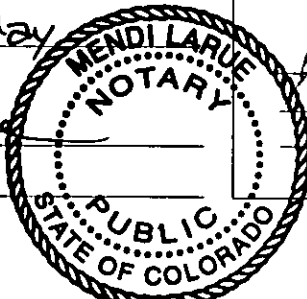
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Engineer Date: 5/27/03

Subscribed and sworn to before me this 27th day of May
2003
Notary Public: Mendi Larue
Date Commission Expires: 8/26/06



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: Neyer BB Well #: 5
 Sec. 15 Twp. 17 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/CDL/CNL/PE/Sonic/Micro	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1764'</td> <td>+728</td> </tr> <tr> <td>Toronto</td> <td>3850'</td> <td>-1358</td> </tr> <tr> <td>LKC</td> <td>3875'</td> <td>-1383</td> </tr> <tr> <td>Marmaton</td> <td>4261'</td> <td>-1769</td> </tr> <tr> <td>Ft. Scott</td> <td>4374'</td> <td>-1882</td> </tr> <tr> <td>Cherokee Sand</td> <td>4452'</td> <td>-1960</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Top Anhydrite	1764'	+728	Toronto	3850'	-1358	LKC	3875'	-1383	Marmaton	4261'	-1769	Ft. Scott	4374'	-1882	Cherokee Sand	4452'	-1960
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	220.75	Common	150	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	15.5	4560	SMDC	400 @	11.2#/Gal
						150 @	13.5#/Gal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4452-58' (Cherokee)	250 gal 15% INS	4452-58'
4	4387-94' (Marmaton)	500 gal 15% NE Acid, 1000 gal 15% NE	4267-86'
4	4267-86' (Fort Scott)	2500 gal 15% NE Acid	4387-94'
		2000 gal 15% NE Acid	4267-439'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	4439'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
3-3-03, 5-6-03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	12		20			

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4267' through 4458'
 Other (Specify) _____

JOE LOG

SWIFT Services, Inc.

DATE 2.27.03 PAGE NO. 7

CUSTOMER L.P. 447 WELL NO. 312 LEASE Mayfield RR JOB TYPE Long string TICKET NO. 5319

CHART NO.	TIME	RATE (BPM)	VOLUME (EBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1930							On line.
	2000							Start on hole at 5' 15" - 20" - 25" Grade Show, T. at 1100' - 1200' C. at 1300' 3" 5, "7, "9, "11 B. at 1400' 6, "8, 2 B. at 1500' - 1600' - 1700'
	2200							Dir. Prod. - C. at 1700'
	2250							Plug back hole 10' 2"
	2305	5	17					Run 500 gal. acid 1700'
			30					20' acid 1700'
			221					run 400 gal. acid 1700' 11.7% HCl
			46					run 1700' acid 1700' 10.7% HCl
								Flashed string
	2400							water out Pump + line
								Dir. Prod. Pump
	2430						1100	Plug down 1' - 2' - 3' - 4' - 5' - 6' - 7' - 8' - 9' - 10' - 11' - 12' - 13' - 14' - 15' - 16' - 17' - 18' - 19' - 20' - 21' - 22' - 23' - 24' - 25' - 26' - 27' - 28' - 29' - 30' - 31' - 32' - 33' - 34' - 35' - 36' - 37' - 38' - 39' - 40' - 41' - 42' - 43' - 44' - 45' - 46' - 47' - 48' - 49' - 50' - 51' - 52' - 53' - 54' - 55' - 56' - 57' - 58' - 59' - 60' - 61' - 62' - 63' - 64' - 65' - 66' - 67' - 68' - 69' - 70' - 71' - 72' - 73' - 74' - 75' - 76' - 77' - 78' - 79' - 80' - 81' - 82' - 83' - 84' - 85' - 86' - 87' - 88' - 89' - 90' - 91' - 92' - 93' - 94' - 95' - 96' - 97' - 98' - 99' - 100'
								circulated 150' acid 1700' - 1800' ✓ Riser Pipe - 1700' - 1800' Riser + Return again, then B. at 1700' Run Plug back down dir. prod. at 1700' - 1800' water out pump + line Dir. Prod.

Handwritten notes and signatures at the bottom right of the page.



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 5319

CUSTOMER *Elysium Energy* WELL *North RR #1* DATE *2-2-03* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF				UM		UM			
330		1				<i>Swift Multi-Party Cont.</i>	550	SA			9.25	5220	30
274		1				<i>Fluoride</i>	137				70	133	30
290		1				<i>P.J.R.</i>	130				3.15	357	30
551		1				SERVICE CHARGE	550				1.00	550	30
533		1				MILEAGE CHARGE	TOTAL WEIGHT		LOADED MILES	TON MILES		346	30
							54,033	1A		377.40			

CONTINUATION TOTAL 6503.10