

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

*2 units
10-17-83*

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

Wichita

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5097 EXPIRATION DATE October 20, 1982

OPERATOR Martin Oil Producers, Inc. API NO. 15-135-22,237-00-00

ADDRESS 1010 Union Center COUNTY Ness
Wichita, KS 67202 FIELD Arnold Ext. NE

** CONTACT PERSON K. S. Martin PROD. FORMATION Mississippi
PHONE 264-0352 Indicate if new pay.

PURCHASER Clear Creek LEASE Mildred Schaben

ADDRESS Wichita, KS WELL NO. 3

DRILLING Kaw Drilling Co., Inc. WELL LOCATION 150' S of SW NW
CONTRACTOR ADDRESS 1010 Union Center 660 Ft. from W Line and
Wichita, KS 67202 2130 Ft. from N Line of (X)
SW NW (Qtr.) SEC 19 TWP 17 RGE 24 (W).

RECEIVED
STATE CORPORATION COMMISSION
AUG 29 1983
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

	19		

KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4375 PBSD _____

SPUD DATE 5/10/82 DATE COMPLETED 5/19/82

ELEV: GR 2370 DF _____ KB 2381

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 308 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K. S. Martin, being of lawful age, hereby certifies that:

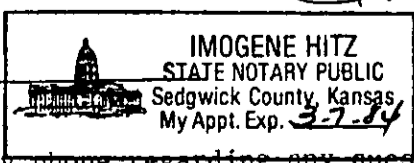
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K. S. Martin
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of August, 1983.

Imogene Hitz
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/7/84



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR Martin Oil Producers LEASE NAME Mildred Schaben SEC 19 TWP 17 RGE 24 (W)
 WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	1635 (+746)
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			B/Anhydrite	1664 (+717)
			Heebner	3979 (-1298)
			Toronto	3699 (-1318)
Shale and Sand	0	1005	Lansing	3720 (-1339)
Anhydrite	1005	1025	Pawnee Lime	4148 (-1767)
Shale and Sand	1025	1635	Fort Scott	4225 (-1844)
Anhydrite	1635	1665	Cherokee Shale	4253 (-1872)
Shale and Sand	1665	2060	BPU	4296 (-1915)
Salt	2060	2220	Conglomerate	
Lime with Shale Breaks	2220	4290	Sand	4303 (-1922)
Shale	4290	4299	Mississippi	4338 (-1957)
Sand	4299	4332	Total Depth	4375 (-1994)
Lime and Chert	4332	4346		
Dolomite	4346	4375		

DST - #1 -4205'-4254' 30-30-45-60. Recovered 20' Mud. 60' oil cut mud 180' heavy oil cut mud. IBHP 680# IF 56# - 79# FF #113#-136# FBHP 635#

DST #2 4297'-4322'. 30-30-45-60. Recovered 25' slightly oil cut mud, 300' heavy oil cut mud. IBHP 1062# IF 45#-56# FF 102#-147# FBHP 1051#.

DST #3 4321'-4332' 30-30-30-30 Recovered 30' slightly oil cut mud. IBHP 1073# IF 11#-15# FF 34#-27# FBHP 1029#

DST #4 4330'-4347' 30-30-30-30 Recovered 30' oil cut mud IBHP 916# IF 22#-22# FF 34#-34# FSIP 804#

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"		320	common	200	2% c.c. 3% gel
Production	7 7/8"	5 1/2"	14	4373	common	100	10% kolite RFC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" DP	4304-4312
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	4296'		3	1/2" DP	4315-4322 4304-4310

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
750 gal. 15% NE	4304-4312 4315-4322
250 gal. 15% Mud	4304-4310
500 gal. 7 1/2% NE	4304-4310

Date of first production 6/2/82	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity 37.4
Estimated Production-I.P. 40 BOPD	Oil Gas Water MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations