

SIDE ONE

DOGKET NO. NP _____

(Rules 82-3-130 and 82-3-107)
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5229 EXPIRATION DATE June 30, 1984

OPERATOR Phillips Petroleum Company API NO. 15-135-22,492-00-00

ADDRESS Box 287 COUNTY Ness

Great Bend, Kansas 67530 FIELD Amstutz

** CONTACT PERSON Kaare A. Westby PROD. FORMATION Dry Hole
 PHONE 316-793-8421 Indicate if new pay. _____

PURCHASER _____ LEASE Neyer-BB

ADDRESS _____ WELL NO. 4

DRILLING Slawson Drilling Company 825 Ft. from North Line and

CONTRACTOR Great Bend, Kansas 67530 825 Ft. from West Line of xxxxx
 ADDRESS _____ the (Qtr.) SEC 15 TWP 17 RGE 24 (W).

PLUGGING B. J. Hughes (Sun)
 CONTRACTOR _____
 ADDRESS Great Bend, Kansas 67530

WELL PLAT (Office Use Only)

		15	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4590 PBD 4590

SPUD DATE 11-25-83 DATE COMPLETED 12-6-83

ELEV: GR 2482 DF 2486 KB 2488

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1045.67' DV Tool Used? No

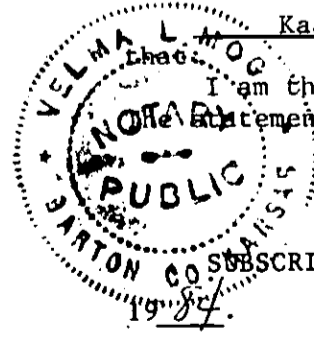
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kaare A. Westby, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. Statements and allegations contained therein are true and correct.



X Kaare Westby
 Kaare A. Westby, Area Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of January, 1984.

Velma L. Mog
 (NOTARY PUBLIC)
 Velma L. Mog

MY COMMISSION EXPIRES: February 15, 1984

RECEIVED
 STATE CORPORATION COMMISSION
 ** The person who can be reached by phone regarding any questions concerning this information.
 JAN 04 1984
 CONSERVATION DIVISION
 Wichita, Kansas

01-04-1984

Side TWO

OPERATOR Phillips Petroleum Co. LEASE NAME Neyer-BB SEC 15 TWP 17 RGE 24 (W)
 WELL NO 4 Ness Co., Ks

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Surface	0'	1063'	Formation Tops:	
Shale	1063'	1920'	Anhydrite	1770'
Shale & Lime	1920'	2788'	Heebner	3843'
Lime & Shale	2788'	3275'	Lansing	3884'
Lime	3275'	3900'	Base-LKC	4177'
Lime	3900'	4270'	Marmaton	4242'
Shale & Lime	4270'	4508'	Pawnee	4298'
Lime & Shale	4508'	4590'	Ft. Scott	4382'
			Cherokee Lm.	4408'
			Base-Cher. Lm	4464'
			Cherokee Sd.	4488'
			Mississippi	4544'
Total Depth	4590'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1054.67'	50-50 Poz	650	2% gel, 3% CC, 1/4# Flocele/sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			- D R Y -		
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
- D R Y -	

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil <u>DRY</u> Gas <u>DRY</u> Water <u>DRY</u> % <u>DRY</u>	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbbls. MCF	bbbls. CFPS
Perforations		