

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5011 EXPIRATION DATE 8506

OPERATOR Viking Resources API NO. 15-135-22,547-00-00

ADDRESS 217 East William COUNTY Ness

Wichita, KS 67202-4005 FIELD Amstutz

\*\* CONTACT PERSON Jim Devlin PROD. FORMATION Cherokee Sand

PHONE 316-262-2502 Indicate if new pay.

PURCHASER Clear Creek LEASE Noll

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION 150' S of E 1/2 NE NW

DRILLING White and Ellis Drilling, Inc. 810 Ft. from North Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 2310 Ft. from West Line of

Wichita, KS 67202-3484 the (Qtr.) SEC 15 TWP 17 RGE 24 (W). (EX)

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 4443 PBTD \_\_\_\_\_

SPUD DATE 3-29-84 DATE COMPLETED 4-30-84

ELEV: GR 2461 DF 2463 KB 2466

DRILLED WITH ~~CONCREX~~ (ROTARY) ~~(SXB)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

		15	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 252 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

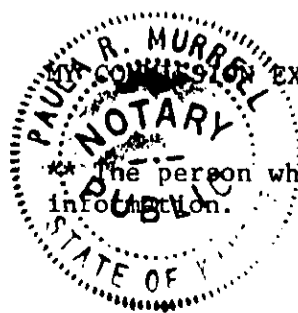
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of May,

19 84

Ronald K. Murrell  
(NOTARY PUBLIC)



EXPIRES: March 16, 1985

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 14 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\* The person who can be reached by phone regarding any question concerning this information.

Side TWO OPERATOR Viking Resources LEASE NAME Noll SEC 15 TWP 17 RGE 24 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Cellar	0	7	Anhydrite	1737 (+729)
Sand, Shale	7	1737	B Anhydrite	1761 (+705)
Shale, Lime	1737	4443	Heebner	3804 (-1338)
			Lansing	3845 (-1379)
			Pawnee	4268 (-1802)
			Ft. Scott	4349 (-1883)
			B. Cher Lm	4415 (-1949)
			Cher Sand	4437 (-1971)
			RTD	4443 (-1977)
DST #1 4214-4270, 30-30-30-30, Rec. 10' Mud, IBHP: 45#, FBHP: 45#, IFP: 30/30#, FFP: 30/30				
DST #2 4337-4376, 30-30-30-30, Rec. 15' Oil Spotted Mud, IBHP: 334#, FBHP: 136#, IFP: 60/52, FFP: 60/75#				
DST #3 4390-4443, 30-30-45-45, Rec. 185' Oil, 60' Oil Cut Mud, 60' Oil Cut Watery Mud, IBHP: 1170# FBHP: 1139#, IFP: 75/106#, FFP: 121/167#				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20	260	60/40 Pozmix	245	3% CC, 2% Gel
Production	7-7/8	5 1/2	14	4438	60/40 Pozmix	125	10% Salt 3/4-1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None		
Size	Setting depth	Packer set at			
2-3/8"	4330	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal 15% Acid	4338 - 4443
5000 # sand plus oil	4338-4443

Date of first production 5-21-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P.	Oil 25 bbls.	Gas 0 MCF
Disposition of gas (vented, used on lease or sold)	Water 0 %	Gas-oil ratio 110/CFPB

Perforations