

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4656
Name Davis Petroleum, Inc.
Address RRI Box 183-B
City/State/Zip Great Bend, KS 67530

Purchaser NA

Operator Contact Person L.D. Davis
Phone 316-793-3051

Contractor: License # 5864
Name Lobo Drilling Co.

Wellsite Geologist NA
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator Donald C. Slawson
Well Name Bondurant "G" #1
Comp. Date 5-28-81 Old Total Depth 4620'

WELL HISTORY

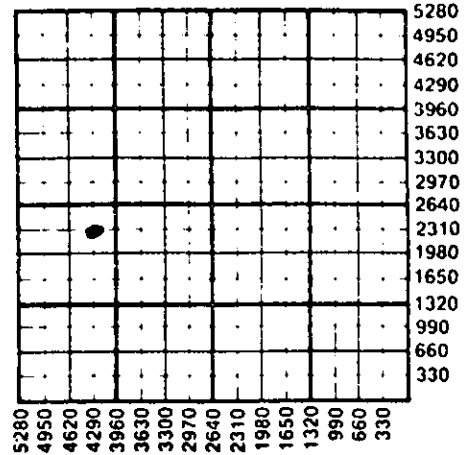
Drilling Method:
 Mud Rotary Air Rotary Cable
9-4-86 9-6-86
Spud Date Date Reached TD Completion Date
4620'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 411 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice # wash-down

API NO. 15-135-22,032-A-00-01
County Ness
NE NW SW Sec 24 Twp 17 Rge 24 East West
2310 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Bondurant "G" Well # 1
Field Name
Producing Formation NA
Elevation: Ground 2481 KB 2485

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

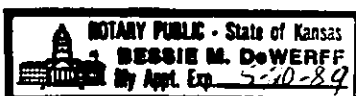
Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.D. Davis
L. D. Davis
Title President Date 12-8-86

Subscribed and sworn to before me this 8th day of December 1986
Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-89



STATE CORPORATION COMMISSION

DEC 9 1986
12-09-1986
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 24 Twp 17 Rge 24 W

SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name Bondurant "G" Well # 1

Sec. 24 Twp. 17 Rge. 24 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%; text-align: center;">Name</td> <td style="width:20%; text-align: center;">Top</td> <td style="width:20%; text-align: center;">Bottom</td> </tr> <tr> <td style="text-align: center;">Wash down</td> <td></td> <td></td> </tr> </table>	Name	Top	Bottom	Wash down		
Name	Top	Bottom					
Wash down							

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... surface 12 1/4" 8 5/8" 411'
..... Production 7 7/8" 5 1/2" used 4620' 50/50 175 5# G.I. last 100 sx. Pozmix 75 CFR2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
..... 2 spf 4419-23 1000 gal. 28% F.E. Acid
..... 2 spf 4424-29

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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preparing to plug	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	No production Bbls	Will Plug MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

- Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

