PANGINE ME

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 135-23,541-00-00
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY	Ness ORIGINAL ORIGINAL
DESCRIPTION OF WELL AND LEASE	SE NW NW Sec. 23 Twp. 17S Rge. 24 x West
Operator: License # 5363	64290 , Ft. North from Southeast Corner of Section
Name: Berexco Inc.	Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)
Address 970 Fourth Financial Center	
	Lease Name Anspaugh Well # 1
City/State/Zip Wichita, KS 67202	Field Name Wildcat
Purchaser:	Producing Formation
Operator Contact Person: Evan Mayhew	Elevation: Ground
Phone (316) -265-3311	Total Depth 4576' PBTD 0'
Contractor: Name: Emphasis Oil Operations	5280 4950 4620
License: 8241	1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Wellsite Geologist: Jim Hall	3630
	2970 2640 N
x New Well Re-Entry Workover	3-1991
OilSWDTemp. Abd GasInjDelayed Comp X DryOther (Core, Water Supply, etc.)	1650
X Dry Other (Core, Water Supply, etc.)	
If ONNO: old well info as follows: Operator:	
Well Name:	Amount of Surface Pipe Set and Cemented at 378' Feet
Comp. Date Old Total Depth	Multiple Stage Cementing Collar Used? YesX No
Drilling Method:	If yes, show depth setFeet
Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from
12/18/90 1/6/91 1/6/91 Completion Date	feet depth to W/ sx cmt.
,	
INSTRUCTIONS: This form shall be completed in triplicate a Derby Building, Wichita, Kansas 67202, within 120 days	s of the spud date of any well. Rule 82-3-130, 82-3-107 and
82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all
wireline logs and drillers time log shall be attached with	this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4
form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 da	
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to t	lgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
land to	N.C. C. OFFICE INC. ONLY
Title Executive Vice President Date	K.C.C. OFFICE USE OWLY  F Letter of Confidentiality Attached  2/11/91 C Wireline Log Received
	C Drillers Timelog Received
Subscribed and sworn to before me this <u>llth</u> day of <u>Febi</u> 19 <u>91</u> .	Distribution
Notary Public Same . Dol	RCC SWD/Rep NGPA Plug Other
Date Commission Expires	(Specify)

JOHANNA S. DOBLER
Notary Public - State of Kanses
Ny Appt. Expires |0/31/94

Form ACO-1 (7-89)

Y

SIDE TWO

erator Name: <u>// Bere</u>	exco inc.		ance Name	Anenau	ıah	# ااملا	1
		☐ <sub>East</sub>			1911	well #	
ec. <u>23</u> Twp. <u>175</u>	- 04	∟ East ⊠ West	County	Ness			
iterval tested, time	e tool open a , bottom hole	and base of formati nd closed, flowing temperature, fluid r	and shut-in press	ures, wheth	er shut-in	pressure rea	ched static level,
ill Stem Tests Take (Attach Additional		🛚 Yes 🗌 No			Formation D	escription	
mples Sent to Geolo	gical Survey	X Yes No		[	Log	X Sample	
res Taken		Yes X No	Name		Тор	Bot	tom
		X Yes No	Anhydri Heebner Lansing Base KS Pawnee	3 3 5 City 4	794 864 908 202 324		
	Penort a	CASING RECORD	⊠ New L Us	ed	production	oto	
urpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement		Type and Percent Additives
Surface	121"	8-5/8"	20	378		225	60/40 poz. 2% 3% CaCl
						_	
Shots Per Foot	PERFORATION Specify Footag	N RECORD ge of Each Interval	Perforated			ot, Cement Sc terial Used)	rueeze Record Depth
				_			
				<u>.</u>			
UBING RECORD	Size	Set At	Packer At	Liner Run	Yes	□ No	Marairo I
ate of First Produc	tion Producir	ng Method Flowing	Pumping Gas	s Lift 0	ther (Expla	in)	
stimated Production	Oil	Bbls. Gas	Mcf Water	Bbls.	Gas-0	Oil Ratio	Gravity
Per 24 Hours	ı	<del> </del>				····	·
Per 24 Hours sposition of Gas:		M	ETHOD OF COMPLETIO	N			Production Interval

•	BJ
	SERVICES

P.O. Box 4442 Houston, Tx. 77

COPY 15-135-23541-00-00

COPY SER CE OPERATIONS CONTRACT .

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USTOMER ACCOUNT NO.	330	200	วล4	0	RIV	BILTINATO			NE'	W WELL !		2	OB IUMBEF				
	'exc0		- C			DIST NUME	(-)	_	WE NO	LL ,	LEASE	NAME 8:	FEDERA	L OFFS	HORE LEA	SE NO	Ļ
ADDRESS Bo	× 7.	23_			···	RE	LEAS	ED		UNTY/ RISH	les s	<del>~ 'y · ·</del>	COD		TATE Z	5	CODE
CITY Ha	.(/5		s	TATE K	, 'S	ZIP/	-He6	o/icQ?	FIE:	to ME 23	3 ~ /7	5-24	4			CITY	CODE
AUTHORIZED BY:	(Pla.	ase Print	( )			ORDER	- الأده	\$4- <del>1-3-4</del> -	WE WE			/ Æ				МТА	CODE
STAGE NO.	JOB		0/00		WORKIN DEPTH	IG 755	20X	NO!		PUMPING	<u>, , , , , , , , , , , , , , , , , , , </u>			(A OR	P)	DA	TE
	1 SURFAI	CE 🔀	2 INTERMEDIAT	E [] [3		PONTA ON I BI	EMEDIAL		TRU	JCK CALL	ED		16	00	PY	<u> </u>	8 5
TOTAL PREV. GALS.	SIZE H		7.74	<u>-                                    </u>	DEPTH	388	INCOIN			RIVED AT			1,0	00	2/1	<u> </u>	8/50
	SIZE &		15/	245	DEPTH	378		FT		RT OPERA			ـــــــــــــــــــــــــــــــــــــ	<u>:5 10</u>	14 11	╧┸८	22
TOTAL MEAS, DEPTH	SIZE &	WT. DRI		<u>_44_</u>				FT		ISH OPER. IE RELEAS			<u> </u>	:115 5111	1/1/1	21/1 -19	<u>55</u>
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AVG. P.S.I. MAX, P.S.I	DEPTH		5041164	45°N.T. ()	PUMPEC		······································	<u> </u>	SIA		/	0		MBEH			
MAX. BPM			UE EQUIPA	MENT (L	MILNU	IMBERS)				EMPLO	OYEES C	N JOB	(EMPI	OYEF	NUMBE	[3]	
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S/S EMPLOYEE			154645			ļ		60	7-		2278 4922	-				<del> </del>	<del></del> .
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60-9262			<del> </del>		<del></del>	<del> </del> -						<del></del>					
BLENDS	·		·		-	<u> </u>				CEMENT	F	RAC 🗆	ACI	D [.]	SAND.	CONTE	301
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products, and/or sup shall become a part	l is author plies incli	ized to ex udes all o	t and only the	itract as ar se terms ai	n agent of nd conditi	the custome	er. As suc	ch, the u	ınder	signed agr	ees and ac	knowledge	s that t	his conti	ract for ser	vices, n nd/or co	naterials ondition:
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3	CONTRACT NO. 6/008/	_
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CATE MIA 00 YY DIST. NO. AUTHORIZED	1011
OF JOB 1121/181910 DISTRICT CAKEY 3320 BY	1 Chath
01 305 112 110 1710 District CZ7 12 1 302-0	/ (50/1-
CUSTOMER BELLY CO Lance	

PRICE BOOK			ORIGINA		
PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE U/M	2149	05
		Bid Price		1950	1
10102661		fuel Sucharge		48	75
1101/1017185911		turi Jurekarse	<del> </del>	1998	75
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SERVICE REPRESENTATIVE	2	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	Corl 2 km		<u> </u>

CHECK IF CONTINUATION IS USED

(WELL OWNER, OPERATOR CONTRACTOR OR AGENT

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.