

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,541-00-00
County Ness **ORIGINAL**

RELEASED

SE NW NW Sec. 23 Twp. 17S Rge. 24 East West

Operator: License # 5363

4290 Ft. North from Southeast Corner of Section

Name: Berexco Inc.

FROM CONFIDENTIAL

4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 970 Fourth Financial Center

Lease Name Anspaugh Well # 1

City/State/Zip Wichita, KS 67202

Field Name Wildcat

Producing Formation _____

Purchaser: _____

Elevation: Ground 2492' KB 2497'

Operator Contact Person: Evan Mayhew

Total Depth 4576' PBTD 0'

Phone (316) - 265-3311

Contractor: Name: Emphasis Oil Operations

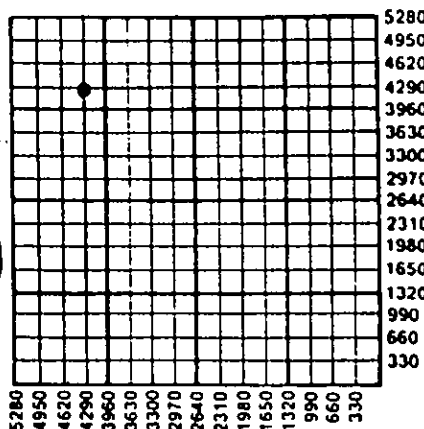
License: 8241

Wellsite Geologist: Jim Hall

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)

FF 13 1991
02-13-1991



AIT II DFO

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Amount of Surface Pipe Set and Cemented at 378' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Method:

- Mud Rotary Air Rotary Cable

12/18/90 1/6/91 1/6/91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Executive Vice President Date 2/11/91

Subscribed and sworn to before me this 11th day of February, 19 91.

Notary Public Johanna S. Dobler

Date Commission Expires October 31, 1994

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

JOHANNA S. DOBLER
Notary Public - State of Kansas
My Appl. Expires 10/31/94

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SIDE TWO

Operator Name: Berexco Inc. Lease Name: Anspaugh Well # 1
County: Ness
Sec. 23 Twp. 17S Rge. 24
[] East [X] West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
See attached

Formation Description
[] Log [X] Sample
Name Top Bottom
Anhydrite 1794
Heebner 3864
Lansing 3908
Base KS City 4202
Pawnee 4324
Cong. 4491

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

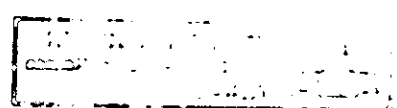
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8-5/8", 20, 378, 225, 60/40 poz., 2% gel, 3% CaCl

PERFORATION RECORD
Shots Per Foot | Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: [] Vented [] Sold [] Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perforation [] Dually Completed [] Commingled [] Other (Specify)
Production Interval





SERVICE OPERATIONS CONTRACT
CONTINUATION

15-135-23541-00-00

CONTRACT NO. 610081

DATE OF JOB MM DD YY 12 11 90	DISTRICT Oakley	DIST. NO. 3320	AUTHORIZED BY Carl Goff
CUSTOMER BEXCO Inc			

ORIGINAL

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
					2149 05
		Bid Price			1950 00
11011071891		Fuel Surcharge			48 75
		Total			1998 75
RELEASED					
12 6 1993					
FROM CONFIDENTIAL					
PER 5101					

SERVICE REPRESENTATIVE Fitz	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Carl P. Goff
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CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.