

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration Inc. API NO. 15-135-22475-00-00

ADDRESS 10403 W. Colfax Ave. - #740 COUNTY Ness

Lakewood, CO 80215 FIELD \_\_\_\_\_

\*\* CONTACT PERSON D.C. Marchant PHONE (303)233-5898 PROD. FORMATION \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Anspaugh

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NW SW SW

DRILLING Foxfire Drilling Co., Inc. 990'Ft. from S Line and

CONTRACTOR ADDRESS 10403 W. Colfax Ave. - #740 330'Ft. from W Line of

Lakewood, CO 80215 the SW (Qtr.)SEC 23TWP 17 RGE 24 (R)

PLUGGING Halliburton (Office Use Only)

CONTRACTOR ADDRESS Hays, Kansas KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4546' PBTD \_\_\_\_\_

SPUD DATE 5/11/84 DATE COMPLETED 5/18/84

ELEV: GR 2468' DF \_\_\_\_\_ KB 2475'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

WELL PLAT

		23	
*			

Amount of surface pipe set and cemented 279' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

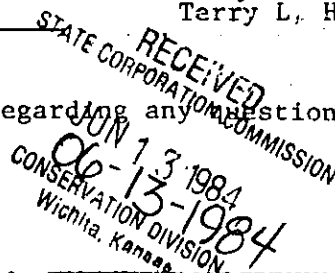
Roger M. Haag (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June, 19 84 .

Terry L. Hoffman (NOTARY PUBLIC) Terry L. Hoffman

MY COMMISSION EXPIRES: 11/29/87

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY (R)

OPERATOR Foxfire Exploration, Inc. LEASE Anspaugh

SEC. 23 TWP. 17 RGE. 24 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey			LOG TOPS	
DST #1 - 4468-4489' (Cherokee Sand) OF 20, SI 15, OP 15, SI 15. Rec 5' of mud. IFP 22-22#, ISIP 33#, FFP 22-22#, FSIP 43#, IHH-FHH 2442-2421#.			Anhydrite 1773' (+702') B. Anhydrite 1810' (+665') Heebner 3861' (-1386') Toronto 3879' (-1404') Lansing 3903' (-1428') Stark 4138' (-1663') B/KC 4194' (-1719') Pawnee 4319' (-1844') Fort Scott 4406' (-1931') Cherokee 4430' (-1955') Miss. Dolomite 4526' (-2051') RTD 4540' (-2065') LTD 4546' (-2071')	
If additional space is needed use Page 2,				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½"	8-5/8"	20#	288'	60/40 poz	200	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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