

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5161 EXPIRATION DATE 6-30-85
 OPERATOR Palomino Petroleum API NO. 15-135-22,571-00-00
 ADDRESS P. O. Box 18610 COUNTY Ness
Wichita, Kansas 67218 FIELD Dickman Southeast
 ** CONTACT PERSON Bob Watchous PROD. FORMATION Miss. & Ft. Scott
 PHONE (316) 683-8152 Indicate if new pay.
 PURCHASER Clear Creek, Inc. LEASE Habiger - Keilman
 ADDRESS 818 Century Plaza Bldg. WELL NO. #5
Wichita, KS. 67202 WELL LOCATION NW-NE-NW
 DRILLING BEREDCO, INC. 330 Ft. from North Line and
 CONTRACTOR 401 E. Douglas, Suite 402 990 Ft. from East Line of
 ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 21 TWP 17S RGE 24W (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4370 4380 PBTD _____
 SPUD DATE 5/15/84 DATE COMPLETED 6-28-84
 ELEV: GR 2394 DF 2397 KB 2399
 DRILLED WITH (~~DRILL~~) (ROTARY) (~~TYPE~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-776
 Amount of surface pipe set and cemented 308' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO RECEIVED THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE CORPORATION COMMISSION

06-29-1984
JUN 29 1984

AFFIDAVIT
that: R. W. Watchous, being of lawful age, hereby certifies
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of June

1984.



MY COMMISSION EXPIRES: Jan 30, 1988

Michael M. Shockey
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR Palomino Petroleum LEASE NAME Habiger-Keilman SEC 21 TWP 17S RGE 24W (W)
 WELL NO #5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
			E-LOG TOPS	
			Anhy.	1677 (+ 722)
			Heeb.	3723 (-1324)
			L-KC	3771 (-1372)
			Ft. Scott	4267 (-1868)
			Cherokee	4292 (-1893)
			Cherty Cong.	4338 (-1939)
			Rew. Miss.	4357 (-1958)
			Miss. Dolo.	4367 (-1968)
			E-log TD	4370 (-1971)
			RTD	4370 (-1971)
			DDTD	4380 (-1981)

D.S.T. #1: 4254-4294, 30-30-45-30, recovered 840' fluid (300' very sli. oil & gas cut mud, 270' heavily oil & gas cut mud, 270' muddy gassy oil) no water.
 FP 290-337, 383-406
 SIP 1219-1151

6-1-84 thru 6-7-84 Drilled deeper in short runs from 4370 RTD to 4380 TD (Miss.). Small show oil natural. 500 gal. MOD-202 acid. ONFO = 100' oil. Re-acidized with 750 gal. 28% swabbed 2 1/2 bbls fluid/hr, 80% oil for 4 hours. Perf. Ft. Scott (see below), 1500 gal. acid, swabbed 9 bbls fluid in 30 min., 86% oil. Tear down to P.O.P. (Miss. 4369-80 open hole and Ft. Scott 4269-87 (overall) perfs. commingled)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~and others~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	308'	60-40 Pozmix	190 sks	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14 15 #	4369'	60-40 Pozmix	200 sks	2% Gel, 10% Salt, 25 bbls salt flush.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	D.P. Jets	4269-73
			4	D.P. Jets	4283-87

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gal. MOD-202 plus 750 gal. 28% Non-E acid	4369-4380 open hole
250 gal. Mud acid plus 1250 gal. 15% Non-E acid	4269-4287

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-27-84	Pumping	38° (Est.)
Estimated Production-I.P.	OH	Gas
41 bbls.	41	Water 7% 3 bbls.
Disposition of gas (vented, used on lease or sold)	4269-73 & 4283-87 Perforations	
None		