

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5161 EXPIRATION DATE 6-30-85

OPERATOR Palomino Petroleum API NO. 15-135-22,572-00-00

ADDRESS P. O. Box 18610 COUNTY Ness

Wichita, Kansas 67218 FIELD Amstutz South

** CONTACT PERSON Bob Watchous PROD. FORMATION _____
PHONE (316) 683-8152 Indicate if new pay.

PURCHASER _____ LEASE Keilman "G" Keilman "C"

ADDRESS _____ WELL NO. #3

DRILLING BEREDCO INC WELL LOCATION NE 1/4 NW NE

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 660 Ft. from North Line and
Wichita, Kansas 67202 2310 Ft. from East Line of
the NE (Qtr.) SEC 21 TWP 17S RGE 24W (W).

PLUGGING Sun Oilwell Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 169

		o	
		21	

 KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

ADDRESS Great Bend, KS 67530

TOTAL DEPTH 4369' PBD _____

SPUD DATE 5/8/84 DATE COMPLETED 5/15/84

ELEV: GR 2379 DF 2382 KB 2384'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 309' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

R. W. Watchous A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

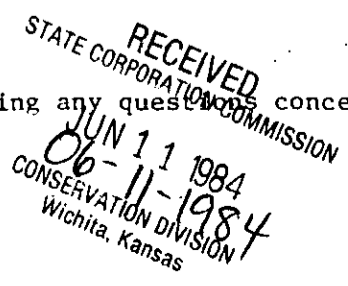
SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June, 1984.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 21, 1985

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR Palomino Petroleum

LEASE NAME Keilman "C"
WELL NO #3

ACO-1 Well History

SEC 21 TWP 17S RGE 24W (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

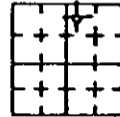
Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <u>Yes</u> Check if samples sent Geological Survey.				
Shale	0'	310'	Mississippi	4349-69 TD 4369
Shale & Sand	310'	1080'		
Shale & Lime	1080'	1900'		
Lime & Shale	1900'	4369'		

PALOMINO PETROLEUM
 P. O. BOX 18610 #3 "C" KEILMAN 21-17-24W
 WICHITA, KS 67218 C W/2 NW NE
 CONTR BÉREDCO, INC. CITY NESS

GEOL _____ FIELD AMSTUTZ SW

ELV 2384 KB SPD 5/8/84 CARD ISSUED 5/24/84 IP D&A/MISS
5/14/84



SMP	Top	Depth/Datum	API 15-135-22,572
ANH	1660+	724	8 5/8 " 309
HEEB	3718	1334	DST (1) 4240-4363 (FT SC, MISS DOL) / 30-30-60-45, REC 20' FREE OIL, 65' VSOCM, SIP 524-371#, FP 98-109 / 109-109#
LKC	3759	1375	DST (2) 4358-4369 (MISS DOL) / 30-45-60-45, REC 50' CL OIL, 60' MDY WTR, SIP 865-700#, FP 65-76 / 87-98#
FT SC	4258	1874	
MISS DOL	4349	1965	
RTD	4369	1985	
NO LOG			

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ()

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	309'	60-40 Pozmix	200	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production <u>D & A</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water or bbls.	Gas-oil ratio CFPB

Perforations