

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR JOHN JAY DARRAH, JR. API NO. 15-135-22.111-00-00  
 ADDRESS 405 Century Plaza COUNTY Ness  
Wichita, Kansas 67202 FIELD \_\_\_\_\_  
 \*\*CONTACT PERSON Dianne R. Fowler LEASE Rupp  
 PHONE 263-2243

PURCHASER dry WELL NO. 4  
 ADDRESS \_\_\_\_\_ WELL LOCATION NW NW SW  
 \_\_\_\_\_ 330Ft. from West Line and  
 \_\_\_\_\_ 330Ft. from North Line of  
 DRILLING the SW 1/4 SEC. 21 TWP. 17S RGE. 24W  
 CONTRACTOR Mallard Drilling Co., Inc.

ADDRESS 405 Century Plaza  
Wichita, Kansas 67202

PLUGGING CONTRACTOR Halliburton  
 ADDRESS Ness City, Kansas office  
 TOTAL DEPTH 4408 PBD \_\_\_\_\_  
 SPUD DATE 11/27/81 DATE COMPLETED 12/04/81  
 ELEV: GR 238 DF \_\_\_\_\_ KB 2389


WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC   
 KGS

DRILLED WITH (X)APIEX (ROTARY) (X)APIXX TOOLS  
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	290'	common	185	2% gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 10 1981  
 12-10-1981  
 CONSERVATION DIVISION  
 Wichita, Kansas

TEST DATE:

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P. I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas _____ Water _____	Gas-oil ratio _____
Disposition of gas (vented, used on lease or sold)	Producing interval (s)	CPRS

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1676	1706		
Pawnee	4159			
Fort Scott	4265			
Cherokee Shale	4293			
Cherokee Sand (not developed)				
Mississippi	4374			
NO DRILLSTEM TESTS, LOGS OR OTHER TESTS WERE TAKEN ON THIS WELL.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

John Jay Darrah, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS the ~~FOR~~ OPERATOR OF THE Rupp LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF December 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *John Jay Darrah, Jr.*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9th DAY OF December 1981

*Janice B. Soule*  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: August 25, 1984