

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30742

Name: Palomino Petroleum, Inc.

Address 4924 SE 84th Street

City/State/Zip Newton, Kansas 67114-8827

Purchaser: D & A

Operator Contact Person: Klee R. Watchous

Phone (316) 283-0232

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Rob Patton/Ann Watchous

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

7-8-94 7-16-94 7-16-94
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23824-00-00

County Ness **ORIGINAL**

C SE NE SE Sec. 8 Twp. 17S Rge. 24 E W

1650 Feet from N (circle one) Line of Section

330 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Tilley Well # 4

Field Name Dickman

Producing Formation D & A

Elevation: Ground 2478 KB 2483

Total Depth 4495 PBDT _____

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan D&A JH 12-9-94
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 300 bbls

Dewatering method used Let Evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Klee R. Watchous

Title President Date _____

Subscribed and sworn to before me this 1st day of August, 19 94.

Notary Public Kathryn L. Frerking

KATHRYN L. FRERKING
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 8-21-97

August 21, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
08-09-1994
AUG 09 1994
Distribution KCC SWD/Rep NEPA
 KGS Other
CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name Palomino Petroleum, Inc. Lease Name Tilley Well # 4
 Sec. 8 Twp. 17S Rge. 24 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

PALOMINO PETROLEUM
 NEWTON KS 67114-8827

#4 TILLEY

API 15-135-23824

str: 3-1/4 S & 3 W OF RANSOM KS
 cont: MALLARD JV
 post: ROB PATTON / ANN WATCHOUS
 date 06/30/94 size 07/08/94 dia comp 07/16/94 card issued 07/25/94 last revised 07/25/94

IP status
 D & A, MISS, 07/16/94
 CSG: 8-5/8" 221 / 140 SX (ALT 2)
 NO CORES
 DST (1) 4330-4380 (MARM), / 20-15-15-15, WB DIED / 12
 MIN, REC 15' M, ISIP 801# FSIP 483# IFF 58# -70#
 FFP 70# -70#
 DST (2) 4398-4453 (FT SC), / 30-15-15-15, WB DIED / 23
 MIN, REC 25' M, ISIP 152# FSIP 164# IFF 68# -58#
 FFP 70# -70#
 TRGT ZN: MISS, PTD 4500 (MISS).

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (new)	12 1/4	8 5/8	20	221	60/40 Poz	140	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD
 None Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D & A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf: Bually Comp. Commingled Other (Specify)

Production Interval _____

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6194

Home Office P. O. Box 31

Russell, Kansas 67665

15-135-23824-00-00

ORIGINAL

Date <u>7/16/94</u>	Sec. <u>5</u>	Twp. <u>17S</u>	Range <u>24W</u>	Called Out <u>1 AM</u>	On Location <u>4 AM</u>	Job Start <u>5 AM</u>	Finish <u>7 AM</u>
Lease <u>Tiller</u>	Well No. <u>4</u>	Location <u>Russell 3W 4S</u>			County <u>Ness</u>	State <u>Ks.</u>	

Contractor <u>Mallard JV</u>	Owner <u>Same</u>
Type Job <u>Rotary Plus</u>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <u>7 7/8</u>	T.D. <u>4495</u>
Csg. <u>8 3/8</u>	Depth <u>221</u>
Tbg. Size	Depth
Drill Pipe <u>4 1/2</u>	Depth <u>1800</u>
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Charge To <u>Palomino</u>
Street <u>Petroleum Inc 4924 SE 84th</u>
City <u>Newton</u> State <u>Ko.</u> <u>67114</u>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X <u>Robert R. Uebel</u>

EQUIPMENT

No.	Cementor	
Pumptrk <u>224</u>	Helper	<u>Gary</u>
	Cementor	<u>Don</u>
No.	Helper	
Pumptrk	Driver	<u>Rick</u>
Bulktrk <u>116</u>	Driver	

CEMENT		
Amount Ordered	<u>255 6 1/4 6 1/2 Gal 1/4" F / 5 sec</u>	
Consisting of		
Common	<u>153</u>	<u>5.75</u> <u>879.75</u>
Poz. Mix	<u>102</u>	<u>3.00</u> <u>306.00</u>
Gel.	<u>13</u>	<u>9.00</u> <u>117.00</u>
Chloride		
Quickset		
	<u>F/O Seal 64#</u>	<u>1.10</u> <u>70.40</u>
Handling	<u>255</u>	<u>1.00</u> <u>255.00</u>
Milage	<u>15</u>	<u>153.00</u>
		<u>Total</u> <u>1781.15</u>

DEPTH of Job		
Reference:	<u>Pump Charge</u>	<u>430.00</u>
<u>15</u>	<u>Milage</u>	<u>33.75</u>
	<u>8 3/8" C.H.P</u>	<u>21.00</u>
	<u>Total</u>	<u>484.75</u>

Floating Equipment	
<u>Total #</u>	<u>2265.90</u>
<u>Disc</u>	<u>453.18</u>

Remarks:	<u>50 sec 1800</u>
	<u>80 " " 1200</u>
	<u>50 " " 600</u>
	<u>40 " " 150</u>
	<u>10 " " 40</u>

\$ 1812

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 09 1994

CONSERVATION DIVISION
 WICHITA, KANSAS

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6189

Home Office P. O. Box 31

Russell, Kansas 67665

15-135-23824-00-00

ORIGINAL

Date <u>7/5/94</u>	Sec. <u>8</u>	Twp. <u>17S</u>	Range <u>24W</u>	Called Out <u>6 P.M.</u>	On Location <u>7 P.M.</u>	Job Start <u>10:00</u>	Finish <u>10:30</u>
Lease <u>Tiller</u>	Well No. <u>4</u>	Location <u>Russell 3W 4S</u>			County <u>Ness</u>	State <u>Ks.</u>	

Contractor Muller JV

Type Job Surface

Hole Size <u>12 1/4</u>	T.D. <u>222'</u>
Csg. <u>8 3/4" 20#</u>	Depth <u>221'</u>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <u>15'</u>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner Shure

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Palomino Petroleum Inc.

Street 4924 SE 84th Street

City Newton State Ks. 67114

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X Luisa R. Miller

EQUIPMENT

No.	Cementor	Helper
Pumptrk <u>221</u>	<u>Gregory</u>	<u>Mike</u>
Pumptrk		
	Driver	<u>Bill</u>
Bulktrk <u>69</u>		
Bulktrk	Driver	

CEMENT

Amount Ordered	<u>140 6 1/4 2% Gel 3% CC</u>
Consisting of	
Common	<u>84 5.75 483.00</u>
Poz. Mix	<u>56 3.00 168.00</u>
Gel.	<u>2 9.00 18.00</u>
Chloride	<u>4 25.00 100.00</u>
Quickset	

DEPTH of Job

Reference:	<u>Pump Charge</u>	<u>430.00</u>
<u>15</u>	<u>Mileage</u>	<u>33.75</u>
	<u>5 3/4" TWP</u>	<u>42.00</u>
	Subtotal	
	Tax	
	Total	<u>505.75</u>

Handling	<u>140</u>	<u>1.00</u>	<u>140.00</u>
Mileage	<u>15</u>		<u>84.00</u>
		Subtotal	
		Total	<u>993.00</u>

Remarks: Mix pump 140 in cement. Release plug. Displace w/H²O. Cement circulated.

Thank you!
Ray L. Herod

Floating Equipment

TOTAL \$ 1498.75

Disc - 299.75

\$ 1199.00

RECEIVED
STATE CORPORATION COMMISSION

AUG 09 1994

CONSERVATION DIVISION
WICHITA, KANSAS