

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30742

Name: Palomino Petroleum, Inc.

Address 4924 SE 84th Street

City/State/Zip Newton, Kansas 67114-8827

Purchaser: NCRA

Operator Contact Person: Klee R. Watchous

Phone (316) 283-0232

Contractor: Name: Pickrell Drilling Company, Inc.

License: 5123

Wellsite Geologist: Rob Patton

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

3-27-95 4-4-95 4-19-95
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23869-00-00 **ORIGINAL**
County Ness

150'S C SE SE 8 T17S R24W E
Sec. Twp. Rge.

510 Feet from SN (circle one) Line of Section
660 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Tilley Well # 5

Field Name Dickman

Producing Formation Mississippi

Elevation: Ground 2476 KB 2481

Total Depth 4451 PBDT _____

Amount of Surface Pipe Set and Cemented at 208 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1803 Feet

If Alternate II completion, cement circulated from 1803

feet depth to surface w/ 260 sx cnt.

Drilling Fluid Management Plan ALT 2 JH 12-22-95
(Data must be collected from the Reserve Pit)

Chloride content 55,000 ppm Fluid volume 270 bbls

Dewatering method used Let evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Klee R. Watchous
Title President Date 06-02-95

Subscribed and sworn to before me this 2nd day of June 19 95

Notary Public JENNIFER D. WATCHOUS
STATE OF KANSAS July 30, 1997
Date Commission Expires 7-30-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DISTRIBUTED TO: KANSAS CORPORATION COMMISSION
JUN 05 1995
KCC
KGS

Operator Name Palomino Petroleum, Inc. Lease Name Tilley Well # 5
 Sec. 8 Twp. T17S Rge. R24W East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: RADIATION GUARD

PALOMINO PETROLEUM
 NEWTON KS 67114-8827

#5 TILLEY

APR 15-135-23869

8-17S-24W
 150'S, C SE SE

sec 3-1/4 S & 2-3/4 W OF RANSOM KS
 cor: PICKRELL DRILLING # 10
 op: BOB PATTON

op: NESS
 field: DICKMAN

APR 15-135-23869

tr date 03/15/95	grd date 03/27/95	drp comp 04/04/95	card issued 05/15/95	last revised 05/15/95
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ELV: 2481 KB, 2476 GL LOG
 tops.....depth/datum
 ANH.....1760 + 721
 HEEB.....3797 - 1316
 LANS.....3840 - 1359
 FT SC.....4340 - 1859
 CHER SH.....4367 - 1886
 MISS REW.....4432 - 1951
 MISS DOL.....4437 - 1958
 LTD.....4450 - 1969
 RTD.....4451 - 1970
 DDTD.....4452 - 1971

IP status:
 OIL, P 25 BOPD, NW, MISS 4442-4452, 04/19/95
 CSG: 8-5/8" 208 / 140 SX (ALT 2), 5-1/2" 4442 / 250 SX,
 PORT COLLAR AT 1803
 NO CORES
 DST (1) 4320-4370 (FT SC), / 30-30-30-30, SB, DIED/27,
 REC 30" V SLI OCM ISIP 129# FSP 117# IFP 35# -35#
 FFP 47# -47#
 DST (2) 4405-4445 (MISS REW), / 30-30-30-30, SB,
 DIED/25", REC 20" V SLI OCM ISIP 78# FSP 63#
 IFP 46# -46# FFP 58# -58#
 DST (3) 4440-4451 (MISS DOL), / 30-45-60-75, REC 120"
 CLEAN OIL, 60" V SLI OCM ISIP 117# FSP 1117#
 IFP 35# -47# FFP 58# -70#
 TRGT ZN: MISS, PTD 4500 (MISS), MICT - CO, DD
 4452 TD, (MISS OH), AC 250 GAL, SWB DWN, GSO, T
 & R, POP, P 25 BOPD, NW, 4/19/95

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (used)	12-1/4"	8-5/8"	20#	208'	60/40 pozmix	140	12%gel, 3%CC
Production (used)	7-7/8"	5-1/2"	14#	4442'	60/40 pozmix	250	10%salt, 2%gel, .75%Halad 322, 20bbbls salt flush

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		250 gal. 15% FE acid	4442-4452

TUBING RECORD Size 2-7/8" Set At 4439' Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 4-19-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25		0		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION

Production Interval 4442-4452

ALLIED CEMENTING COMPANY, INC.

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

To: Palomino Petroleum, Inc.
4924 SE 84th St.
Newton, KS 67114-8827

Invoice No. 68598

Purchase Order No. _____

Lease Name Tilley #5

Date 3-27-95

Service and Materials as Follows:

Common 84 sks @\$6.10	\$512.40	
Pozmix 56 sks @\$3.15	176.40	
Gel 2 sks @\$9.50	19.00	
Chloride 4 sks @\$28.00	<u>112.00</u>	\$ 819.80

Handling 140 sks @\$1.105	147.00	
Mileage (15) @\$.04¢ per sk per mi	84.00	
Surface	445.00	
Mi @\$2.35 pmp trk chg	35.25	
1 plug	<u>45.00</u>	<u>756.25</u>

Total

\$1,576.05

315.21

1260.84

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

RECEIVED
STATE CORPORATION COMMISSION
JUN 05 1995
CONSULTANTS COMMISSION
WICHITA, KANSAS

ALLIED CEMENTING CO., INC.

1961

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Great Bend

DATE <u>3-27-95</u>	SEC <u>8</u>	TWP <u>17</u>	RANGE <u>24</u>	CALLED OUT <u>4:00pm</u>	ON LOCATION <u>7:30pm</u>	JOB START <u>9:30pm</u>	JOB FINISH <u>10:45pm</u>
LEASE <u>Tilley</u>	WELL # <u>5</u>	LOCATION <u>Ransom 3W-3 1/2S-41N70</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Pickrell DrLg

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 211

CASING SIZE 8 7/8 DEPTH 211.23

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. DISP 12.71

OWNER Same

CEMENT

AMOUNT ORDERED 140sk 69/40 3+2

COMMON	<u>84</u>	@	<u>6.10</u>	<u>512.40</u>
POZMIX	<u>56</u>	@	<u>3.15</u>	<u>176.40</u>
GEL	<u>2</u>	@	<u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>4</u>	@	<u>28.00</u>	<u>112.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>140</u>	@	<u>1.05</u>	<u>147.00</u>
MILEAGE	<u>15</u>			<u>84.00</u>

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Don H

BULK TRUCK # _____ HELPER Tim D

BULK TRUCK # _____ DRIVER _____

BULK TRUCK # 69 DRIVER Bob B

TOTAL 1050.80

REMARKS:

Pumped all cement + Released
plug displaced down
shut in done
Cement did circulate
By Allied Cementing
Thanks Don Hart

SERVICE

DEPTH OF JOB 211'

PUMP TRUCK CHARGE _____ 445.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 15 @ 2.35 35.25

PLUG 1 8/8 curred @ 45.00 45.00

TOTAL \$ 525.25

CHARGE TO: Palomino Pet. Inc.

STREET 4924 SE 48th St.

CITY Newton STATE KS ZIP 67114-8827

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
	@	
TOTAL _____		

TAX - 0 -

TOTAL CHARGE \$ 1576.05

DISCOUNT \$ 315.21 IF PAID IN 30 DAYS

Net \$ 1260.84

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dale Sheets

INVOICE



INVOICE NO.	DATE
806733	04/05/1995

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
WILLEY 5	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	PICKRELL DRILLING	CEMENT PRODUCTION CASING	04/05/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
63300	ROB PATTON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	88552

DIRECT CORRESPONDENCE TO:

PALOMINO PETROLEUM, INC.
4924 S.E. 84TH STREET
NEWTON, KS 67114

P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	60 MI		2.75	165.00
		1 UNT			
001-016	CEMENTING CASING	4442 FT		1,670.00	1,670.00
		1 UNT			
030-018	CEMENTING PLUG SW, PLASTIC TOP	5 1/2 IN		65.00	65.00
		1 EA			
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1 EA		121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1 EA		110.00	110.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		55.00	55.00
815.19311					
40	CENTRALIZER-5-1/2 X 8-1/2	5 EA		60.00	300.00
806.60022					
320	CEMENT BASKET 5 1/2"	2 EA		110.00	220.00
800.8883					
504-136	CEMENT - 40/60 POZMIX STANDARD	250 SK		6.57	1,642.50
506-121	HALLIBURTON-GEL 2%	500 LB		.00	N/C
509-968	SALT	1500 LB		.15	225.00
507-775	HALAD-322	162 LB		7.00	1,134.00
500-207	BULK SERVICE CHARGE	271 CFT		1.35	365.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	354.930 TMI		.95	337.18

INVOICE SUBTOTAL 6,410.53

DISCOUNT-(BID) 1,923.15-
INVOICE BID AMOUNT 4,487.38

*-KANSAS STATE SALES TAX 149.24
*-HAYS CITY SALES TAX 30.47

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$4,667.09

RECEIVED
STATE CORPORATION COMMISSION
JUN 05 1995

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of Invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: Palmer Petroleum
 ADDRESS: 4924 SE 84th St
 CITY STATE ZIP CODE: Newton, KS 67114-5827

CUSTOMER COPY

TICKET

No. 806733 - 4

PAGE 1 OF 7

SERVICE LOCATIONS 1. <u>16 hrs, KS 35525</u>	WELL/PROJECT NO. <u>5</u>	LEASE <u>Till</u>	COUNTY/PARISH <u>NEES</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION <u>Ransom KS</u>	DATE <u>4-5-95</u>	OWNER <u>ARCO</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Packell Data</u>	RIG NAME/NO.	SHIPPED VIA <u>LOC</u>	DELIVERED TO	ORDER NO.
3.	<input type="checkbox"/> SALES	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

RECEIVED
 OPERATIONS DIVISION
 JUN 05 1995
 WICHITA, KANSAS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY.	U/M	UNIT PRICE	AMOUNT
00-117			MILEAGE	60	mi	2.75	165.00
001-016			Rings Orange	4442	ft	1670.00	1670.00
030-018			TOP Plug	1	ea	65.00	65.00
12A	825.205		Guide Shoe	1	ea	121.00	121.00
24A	815.19251		Insert Float	1	ea	110.00	110.00
27	215.19311		Auto Filter	1	ea	55.00	55.00
40	806.60022		Controlizers	5	ea	60.00	300.00
320	800.8883		Control Baskets	2	ea	110.00	220.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X R. P. [Signature]
 DATE SIGNED: 4-5-95 TIME SIGNED: 1430

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	TYPE LOCK	DEPTH	BEAN SIZE	SPACERS	TYPE OF EQUALIZING SUB.	CASING PRESSURE	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	TREE CONNECTION	TYPE VALVE
SURVEY: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			WE UNDERSTOOD AND MET YOUR NEEDS?			OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
AGREE			UN-DECIDED			DIS-AGREE			PAGE TOTAL: 2706.00		
CUSTOMER DID NOT WISH TO RESPOND			ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO			SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE			3704.53		

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>R. P. [Signature]</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>R. P. [Signature]</u>	HALLIBURTON OPERATOR/ENGINEER <u>G. Palenberg 41429</u>	EMP #	HALLIBURTON APPROVAL <u>[Signature]</u>
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HALLIBURTON ENERGY SERVICES

ORIGINAL

4604-XR5070

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 806733

FORM 1911 R-10

CUSTOMER Palomino Petroleum

WELL Tilley #5

DATE 4-5-95

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
504-136		1		B	40/60 Pozmix Standard	250				6.57	1,642.50	
506-121		1		B	5sk Halliburton Gel@2X							n/c
509-968		1		B	Salt Blended & on side	1500	1b			15	225.00	
507-775		1		B	Haled-322	162	1b			2.00	327.00	
500-207		1		B	SERVICE CHARGE					1.35	365.85	
500-306		1		B	MILEAGE CHARGE					95	337.18	
					TOTAL WEIGHT							
					23,662							
					LOADED MILES							
					30							
					TON MILES							
					354.930							

STATE OF MISSOURI RECEIVED IN COMMISSION

JUN 05 1995

CONS. DIV. MISSOURI

CONTINUATION TOTAL 3,704.53

No. B 285227



JOB SUMMARY

HALLIBURTON DIVISION WELL CONTRACT
HALLIBURTON LOCATION HAYS, KS

BILLED ON TICKET NO. 806733

WELL DATA

FIELD DICKMAN SEC 8 TWP 17 RNG 24 COUNTY NESS STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. 9.4
PACKER TYPE PORT COLLAR SET AT 1694
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA CASING 9' off TD TOTAL DEPTH 4451

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>		<u>5/2</u>	<u>0</u>	<u>4442</u>	
LINER						
TUBING						
OPEN HOLE			<u>7/8</u>	<u>0</u>	<u>4451</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>4-5</u>	DATE <u>4-5</u>	DATE <u>4-5</u>	DATE <u>4-5</u>
TIME <u>0630</u>	TIME <u>0945</u>	TIME <u>1130</u>	TIME <u>1600</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>INSERT 5/2</u>	<u>1</u>	<u>HACO</u>
FLOAT SHOE		
GUIDE SHOE <u>CEMENT 5/2</u>	<u>1</u>	<u>HACO</u>
CENTRALIZERS <u>S-4 5/2</u>	<u>5</u>	<u>Howco</u>
BOTTOM PLUG		
TOP PLUG <u>SW 5/2</u>	<u>1</u>	<u>Howco</u>
HEAD <u>CEMENT</u>		
PACKER		
OTHER <u>BRACKETS 5/1</u>	<u>2</u>	<u>BRACKETS</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>G. P. Ramsey</u>	<u>41489</u>	<u>HAYS, KS</u>
<u>J. Beckert</u>	<u>43222</u>	<u>HAYS</u>
<u>D. Berland</u>	<u>G 1512</u>	<u>HAYS</u>
	<u>51145</u>	<u>HAYS</u>
	<u>5070</u>	<u>HAYS</u>
	<u>4604</u>	<u>HAYS</u>
		<u>ORIGINAL</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
DISPL. FLUID _____ DENSITY _____ LB/GAL. API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB
Cement 5/2 w/ 250%
SEE JOB LOG

JOB DONE THRU: TUBING CASING ANNUUS YR/ANN.

CUSTOMER REPRESENTATIVE X Rob Patton

HALLIBURTON OPERATOR G. P. Ramsey COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>240</u>	<u>40/100</u>		<u>B</u>	<u>2% T GEL 10% SAT 7/10 HAD 322</u>	<u>1.32</u>	<u>13.85</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 9 REASON SHOE JOINT

SUMMARY

PRESLUSH: BBL.-GAL. 20 TYPE SALT FLUSH
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 108
CEMENT SLURRY: BBL.-GAL. 373
TOTAL VOLUME: BBL.-GAL. 187

REMARKS

SEE JOB LOG
Thank you
Paul, John & Doug

CUSTOMER Dickman 21
LEASE 11/2-1
WELL NO. 5
JOB TYPE Prod. Strm
DATE 4-5-95



CUSTOMER **KALIMINO** WELL NO. **5** LEASE **Tilley** JOB TYPE **5 1/2" Prod. Csg** TICKET NO. **806733**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							Called out
	1035							On Location
	1130							Start 5 1/2" casing in hole DROP BALL FOR INSERT Casing in hole Rigup to Circulate 600 Ball through Insert Rigup to pump truck
	1440	5	20					700 Pump Salt Flush
	1445	6						400 Start mixing cement 235 sks 42/60 Pozmix A' 2% Gel 1072 Salt 3/4% Hald-322
	1453		55					400 Cement mixed Wash out Pump & Line Release Plug
	1500							300 Start displacement
	1502	6						1200 plug down Release Pressure - float held wash up & Rack up Job Completed, plug RAT Hole w/ 15sks cut
	1520		108					
								Thank you, Neil, John Phoebe Circulation through out Job

CUSTOMER COPY



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
806691	04/10/1995

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
WILLEY 5	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	PICKRELL DRILLING	TOP OUTSIDE PRODUCTION CASING	04/10/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
63300	JOHN LOWRY		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	88694

DIRECT CORRESPONDENCE TO:

PALOMINO PETROLEUM, INC. P.O. BOX 1598
4924 S.E. 84TH STREET LIBERAL, KS 67905-0000
NEWTON, KS 67114

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	PRICING AREA - MID CONTINENT				
000-117	MILEAGE CEMENTING ROUND TRIP	60 MI		2.75	165.00
		1 UNT			
009-134	CEMENT SQUEEZE	1803 FT		1,420.00	1,420.00
009-019		1 UNT			
129-828	BAKER PORT COLLAR OPENING TOOL	1 EA		300.00	300.00
		1 RUN			
		5 1/2 IN			
116-228	STRIPPER TYPE HEAD			140.00	140.00
		8 HR PER 8 HR			
		1 EA			
504-316	CEMENT - HALL. LIGHT STANDARD	260 SK		7.37	1,916.20
507-210	FLOCELE	65 LB		1.65	107.25
500-207	BULK SERVICE CHARGE	264 CFT		1.35	356.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	341.601 TMI		.95	324.52

INVOICE SUBTOTAL 4,729.37

DISCOUNT-(BID) 1,550.27-

INVOICE BID AMOUNT 3,179.10

*-KANSAS STATE SALES TAX 86.14

*-HAYS CITY SALES TAX 17.59

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$3,282.83

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: PALOMINO PETROLEUM INC
 ADDRESS: NEWTON, KS
 CITY, STATE, ZIP CODE: NEWTON, KS

CUSTOMER COPY

TICKET

No.

806691 - 6

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS, KS</u>	WELL/PROJECT NO. <u>5</u>	LEASE <u>TELLY</u>	COUNTY/PARISH <u>ALLEN</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>4-10-95</u>	ORDER NO. <u>051895</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>PIVOTEL ADDRESS</u>	RIG NAME/NO.	SHIPPED VIA <u>SUN?</u>	DELIVERED TO <u>LOWAY</u>	ORDER NO.
3.	WELL TYPE <u>01</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>030 - 195</u>	WELL PERMIT NO. <u>N/A</u>	WELL LOCATION <u>000 - 17</u>	STATE CORPORATION NUMBER <u>JUN 05 1995</u>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
000-117		1			MILEAGE RTM	60	MI	2.75		165.00
009-134	009-019	1			PUMP SERVICE	1803	FT	1420	100	1420.00
129-828		1			BAIR POST COLLAR OPENING TOOL	1	EA	300	100	300.00
116-228		1			STRIPPER HEAD	1	DAY	140	100	140.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions:

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED <u>4-10-95</u>	TIME SIGNED <u>1015</u>	<input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M.	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	SURVEY: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <u>2025.00</u>
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered			TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			FROM CONTINUATION PAGE(S) <u>2704.35</u>
			BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?			
			TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
			TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
			TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO			SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <u>4729.35</u>
			<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>JOHN LOWAY</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X John W. Loway</u>	HALLIBURTON OPERATOR/ENGINEER <u>WADE E. WILSON</u>	EMP # <u>89377</u>	HALLIBURTON APPROVAL <u>[Signature]</u>
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HALLIBURTON

ORIGINAL

KK 51252-76103

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 806691

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER Palo mino Petroleum Inc.	WELL Tilley #5	DATE 4-10-95	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
504-316		1		B	Halliburton Light Cement	260				7 37	1,916	20
507-210		1		B	Flocele	65	lb			1 65	107	25
500-207		1		B	SERVICE CHARGE							
500-306		1		B	MILEAGE CHARGE							
					TOTAL WEIGHT							
					LOADED MILES							
					TOTAL MILES							
					CUBIC FEET							

No. B 285235

CONTINUATION TOTAL

2,704.37



JOB LOG HAL-2013-C

DATE 4-10-95 PAGE NO. 1

CUSTOMER PALOMENO PETROLEVA WELL NO. 5 LEASE TELLEY JOB TYPE TOP OUTSIDE TICKET NO. 806691

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							CAUSED OUT
	1000							ON LOCATION - DISCUSS JOB PROCEDURE
	1010							START TUBING IN WELL
1	1158			✓	✓	1500	1500	PSI TEST - HELD
	1208						800	TRY TO OPEN PORT COLLAR - DID NOT OPEN
	1215							" " "
								TIGHTEN TUBING WITH POWER TOWSS
	1334	4	10	✓		300		OPEN PORT COLLAR - 22T. BITE
	1338	4	0	✓		200		MIX CEMENT
	1359	3	93	✓		500		FINISH MIXING CEMENT
	1359	3	0	✓		500		DESIGN CEMENT
	1402		10			500		SHOT DOWN - CIRCULATED 25 SLS TO PET
								CLOSE PORT COLLAR
	1407					1300		PSI TEST - HELD
								WASH UP TRUCK
								RUN 3 JTS IN WELL
	1417	3	20	✓		300		REVERSE OUT
								RACK-UP
								PULL TOOL
	1430							JOB COMPLETE

THANK YOU WAYNE, DAVE, DOUG