

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE June 30, 1984

OPERATOR Vincent Oil Co. API NO. 15-135-22,430-00-00

ADDRESS 125 No. Market Suite #1110 COUNTY Ness

Wichita, KS 67202 FIELD

\*\* CONTACT PERSON Ruth Benjamin PROD. FORMATION N/A

PHONE 262-3573

PURCHASER N/A LEASE PHELPS 'B'

ADDRESS WELL NO. 1

WELL LOCATION 150' SE SE NE

DRILLING Abercrombie Drilling, Inc. 2086 Ft. from N Line and

CONTRACTOR ADDRESS 801 Union Center 554 Ft. from E Line of

Wichita, KS 67202 the NE (Qtr.) SEC 8 TWP 17S RGE 24W

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202

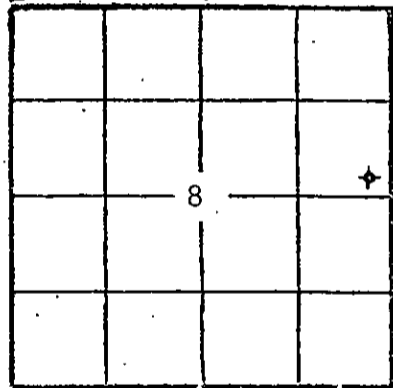
TOTAL DEPTH 4456' PBTB

SPUD DATE 8/18/83 DATE COMPLETED 8/25/83

ELEV: GR 2453' DF KB 2458'

DRILLED WITH (CABLE) (ROTARY) (TOOLS).

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 363.15' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October, 1983.



Ruth N. Benjamin (NOTARY PUBLIC) Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION OCT 20 1983 10-20-1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Vincent Oil Co.

LEASEHELPS 'B'

ACO-1 WELL HISTORY  
SEC. 8 TWP. 17S RGE. 24E

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time foot open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Surface Clay	0	52	SAMPLE TOPS:		
Sand	52	375			
Shale & Sand	375	475	Anhydrite B/Anhyd.	1747'	
Sand & Shale	475	1747		1781'	
Anhydrite	1747	1781			
Shale	1781	3263	ELECTRIC LOG TOPS:		
Shale & Lime	3263	3450			
Shale	3450	3832		Anhydrite	1750 (+ 708)
Shale & Lime	3832	4096		Base Anhydrite	1780 (+ 678)
Shale	4096	4213		Heebner	3790 (-1332)
Shale & Lime	4213	4407		Lansing KC	3832 (-1374)
Lime	4407	4423		Base KC	4157 (-1699)
Shale & Lime	4423	4455		Pawnee	4250 (-1792)
Rotary Total Depth	4455			Fort Scott	4330 (-1872)
				Cherokee Shale	4356 (-1898)
				Basas Ch. Lime	4400 (-1942)
				Cherokee Sand	4410 (-1952)
			Mississippian	4425 (-1967)	
			LTD	4456	

DST #1 - 4373'-4423' Open 15", shut in 15", open 15", shut in 15". 1st open, weak blow, died in 12 min.; 2nd open, no blow. Recovered 5 ft. mud with specks oil. IFF 58-58# ISIP 253# FFP 58-58# FSIP 207# BHT 116°F

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	369.40'	60-40 pozmix	235	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPP

Disposition of gas (vented, used on lease or sold)	Perforations