

EFFECTIVE DATE: 1-15-91

**'OWWO'** \* Correction

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2- 10- 91  
month day year

N/2 Nw Sw Sec 32 Twp 18 S, Rg 24 East  
 West

2310' feet from South line of Section  
4620' feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

\* OPERATOR: License # 30075  
Name: Shamrock Resources, Inc.  
Address: 100 N. Main #802  
City/State/Zip: Wichita, Ks. 67202  
\* Contact Person: Pat J. Deenihan  
\* Phone: (316) 262-7106

County: Ness  
Lease Name: Davison Well #: 1  
Field Name: Doebbeling

CONTRACTOR: License #: 5422  
Name: Abercrombie Drilling Inc.

Is this a Prorated Field?  yes  no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 2352 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj  Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 850'

If OWWO: old well information as follows:  
Operator: Sabre Exploration  
Well Name: #1 Davison  
Comp. Date: 8-23-86 Old Total Depth 4446

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 235' in hole  
Length of Conductor pipe required: 0  
Projected Total Depth: 4446'

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
 well  farm pond  other  
DWR Permit #: applied

WAS: Operator = Yager Co. #9281

IS: Operator = Shamrock Resources #30075

AFFIDAVIT

\* ALT 2 Completion

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-30-91 Signature of Operator or Agent: Patrick Deenihan Title: President

FOR KCC USE:

API # 15-135-23047-00-01  
 Conductor pipe required None feet  
 Minimum surface pipe required 235 feet per Alt. 2  
 Approved by: MW 1-31-91; sig 1-10-91  
 EFFECTIVE DATE: 1-15-91 7-10-91  
 This authorization expires: \_\_\_\_\_  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

32  
18  
24W

STATED  
JAN 31 1991

REMEMBER TO:

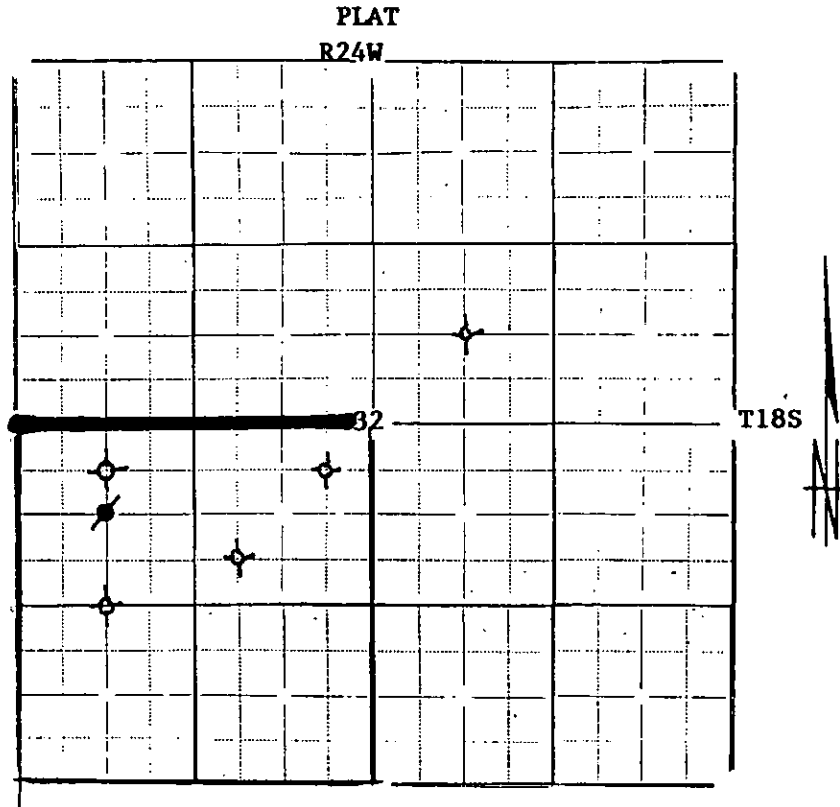
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Shamrock Resources, Inc. LOCATION OF WELL: N/2 Nw Sw  
 LEASE Davison 2310' feet north of SE corner  
 WELL NUMBER 1 4620' feet west of SE corner  
 FIELD Doebbeling Sec. 32 T 18 R 24 E/W  
 COUNTY Ness  
 NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR IRREGULAR?  
 DESCRIPTION OF ACREAGE SW/4 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections; 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Patrick J. Deenhan*

Date 1-30-91 Title President