WELL PLUGGING RECORD STATE OF KANSAS K.A.R.-82-3-117 API NUMBER 15-135, 20, 816-000 STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202 LEASE NAME Dinges AC TYPE OR PRINT WELL NUMBER #3 NOTICE: Fill out completely and return to Cons. Div. 330 Ft. from S Section Line office within 30 days. 660 Ft. from E Section Line LEASE OPERATOR Pickrell Drilling, Co, Inc. SEC. 2 TWP.18 RGE. 26(E)or(W) ADDRESS Box 1303, Great Bend, Kansas 67530 COUNTY \_\_\_\_Ness\_\_ PHONE # (316-793-5742 OPERATORS LICENSE NO. 5123 Date Well Completed Character of Well Oil Plugging Commenced 5-22-87 (OII, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 6-17-87Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? One

Producing formation \_\_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_\_ T.D. 4532 Show depth and thickness of all water, oil, and gas formations.

Is ACO-1 filed? If not, is well tog attached? With application

TE, OND ON WHITE NEODEDS			CASING RECORD						
Formation	Content	From	To	Size	Putin	Pulled out			
			<u> </u>	8-5/8"	212	None	<u>_</u>		
		—	-}	3-1/2"	4.522'	1,296.40	<u> </u>		
			-		- - <del></del>				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Dumped sand to 4450' and 5 sacks cement. Shot casing at 2500',2200',1700, and 1250' Pulled 40 joints of 5-1/2" casing. Allied squeezed well with 3 sacks hulls,125 sacks Econolite cement. Maximum pressure was 800 psi and shutin 300 psi.

Name of Plugging Contractor Box 698	Rockhold En	gineering, Inc		5111 PETER (T)
	nsas			STATE COM . THE COMMISSION
STATE OF Kansas	COUNTY OF	Barton	,55.	JUN 2 4 1987
James W. Rockhold		(Employe	ee of Operator) or	(Oblation to the Daysolule
above-described well, being statements, and matters here the same are true and correct	∍in contained and t ct, so help me God.	(Signature)  (Address)  (Address)	mes W. Rockhold ax 698, Gt. Bend	k hold
SUBSCRIBED	AND SWORN TO befor	e me this 23rd	day of June	1987
 My Commissi	on Expires	IONA M. LEATHERMAN- Barron County, Kansas	Notary Public	Calsornay)

	<u></u>		. J					1			
	RANSAS DRILI	LERS LOG						ا	. 2 <sub>T</sub> ]	18 R. 26 XX	
7	API No. 15 -	135		20,	816 - 🛇	රු			Loc. Sign	77	
ᆀ		County		Nu	ımber					-	
	Operator							County Ness			
	Pickre	ell Drilli	ng C	omp	any				640 Acres		
	Address 705 Fo	ourth Nati	rth National Bank Building								
	Well No.	ta, Kansas	67	202	·	<u> </u>			160		
	#3	Dinges	11.4.01		•						
ı	Featage Location	Turnges	AU								
- 1	fact for	n (N) (S) line									
Ì	Principal Contractor	11 (14) (3) (INC	· · · · · · · · · · · · · · · · · · ·	Geol	feet ogist	from (E) (W)	line		- <del> -  -  -</del>		
1	Pickrell Dr	illing Co.			an A. Boi	w lee			160	-   -   -   -	
ſ	Spud Date		-	_	Total Depth P.B.T.D.						
٦l	11/20/73			45351				Elev.: Gr	e well correctly		
7	Date Completed	7.43		Oil P	urchaser		_		e.ev.: W		
ļ	Being compi	eted							DF	KB2570	
			<u> </u>		CASING	RECORD					
기	Report of all strings set — surface, intermediate, production, etc.										
ŀ	Purpose of string	Size hole drilled	Size casi (in O.	ng set .D.)	Weight lbs/ft,	Setting depth		Type cement	Sacks	Type and percent additives	
ŀ	Surface casin	g 8 5/8"				211'			175 sx	Common	
$\perp$	Prod. casing	5 1/2"		-		4518'		<del></del>	150_sx	50-50 Pozmix	
) .		<u> </u>		]					50 sx	Common	
-											
		LINER RECOR	ID					PERFO	RATION RECO	RD.	
L	op, ft. Bottom, ft. Soc			ocks cement		Shots	Shots per ft.		Size & type	Depth Interval	
		TUBING RECO	RD						<del></del> -		
<b>)</b> [	Size	Setting depth	Po	cker se	it et		-		·		
		A	CID, FR	ACTU	RE, SHOT, (	CEMENT SQU	EEZ	ZE RECORD			
					aterial used		_				
ı						<del></del> -			Dep	th interval treated	
ŀ				<del></del>		<del></del>					
-											
L	<del></del>		<u></u>								
					INITIAL PRO	DUCTION					
[	Pets of first production		Pro	ducing	method (flowing	1g, pumping, ga	i Aif	t, etc.)		heceived	
	RATE OF PRODUCTION PER 24 HOURS	Oil	<u> </u>	4	Ges		- 1	Water	Gos	ell retion A Triby Commissi	
10	Sposition of gas (vented	, used on lease or sa	ld)	bbls.	<u> </u>	M	CF	One design to a	bbls.	APR 2 3 1987	
L	<del></del>							Producing inter	rg:\1/	ACR 4 3 1907	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log-shall be transmitted to the State Geological Survey of Konsas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody decided and Gas Division, State Geological Survey of Kansas, Lawrenco, Kansas 66044.