STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Location as "NERKWWAN" or footings from lines. SP SE SM Least Owner. Darty & Bottomail, Inco. Least Owner. Darty & Bottomail, Inco. Least Owner. Park Darty & Bottomail, Inco. Least Owner. Park Darty & Bottomail, Inco. Commenter of Well (completed as OR, Gas or Dy Hab). Date well completed as OR, Gas or Dy Hab). Date well completed as OR, Gas or Dy Hab). Application for plogging gifted. April 26, 1945. 19 Application for plogging gifted. April 28, 1945. 19 Application for plogging gifted. April 28, 1945. 19 Plagging commenced. May 20, 1945. 19 Plagging commenced. May 20, 1945. 19 Plagging commenced. May 20, 1945. 19 Plagging well as abandomated date of the production. Was permission sthistined from the Conservation Division or its agents before plugging was commenced. Yes. Was of Conservation Apact who capevined plugging of this well. H. W. Kerr, Great Bend, Kanasas. Producing formation. Depth to op. Total Depth of Well. S510. Feet Shaw depth and thickness of all water, oil and gas formations. OII. GAS OR WATER RECORDS CASING RECORD CASING	800 Bitting Building Wichita, Kansas						(E) 18 (W)
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Correspondence regarding this well should be addressed to Darby & Bothwell, Inc., Address. 1603 Philtower Bldg., Tulsa, 3, Oklahoma. STATE OF. Oklahoma. , COUNTY OF. Tulsa , ss. W. H. Barclay (employee of owner) (employee of owner) (employee of the above-described well being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) AND SWORN TO before me this 21st day of May Notes: Public County of the Above described well as filed and that the same are true and correct. So help me God. (Signature) AND SWORN TO before me this 21st day of May Notes: Public County of the Above described well as filed and that the same are true and correct. So help me God. (Signature) AND SWORN TO before me this 21st day of May Notes: Public County of the Above described well as filed and that the same are true and correct. So help me God.		/	11 1800	J	1 - 1	Constitute Mes	
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Subscribed and Sworn to before me this 21st day of May 3. 2. 45.		That I have knowled	TY OF(emge of the facts, s	Tulsa ployee of ow tatements, as God.	ner) XXX (XXXIII)	ss.	above-described well.
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FORMATION RECORD

* FURNATION RECORD			
	FROM	TO	
Surface rock & shale	0	50	
Shale	50	280	
Shale & shells	280	400	
Sand	400	430	
Shale & shells	430	740	
Sand	740	941	
Shale & shells	9 61	1150	
Red bed, shale & shells	1150	1285	
СУР	1285	1294	
Anhydrite .	1294	1300	
Anhydrite Lime	1300	1330	
Lime & shale	1330	1350	
Shale, lime & red rock	1350	1560	
Salt & shale	1560	1800	
Shale & lime	1800	2110	
Broken lime	2110	2215	
Lime & shale	2215	2335	
Broken lime	2335	2425	
Lime	2425	2650	
Shale & shells	2650	2800	
Lime	2800	2835	
Shale & shells	2835	2905	
Shale	2905	2930	
Lime	2930	2965	
Lime	2965	3445	
Conglomerate	3445	3555	
Simpson	3555	3574	
Arbuckle Lime	3574	3610	T. D.

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