

STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

W-20-94-3-111

API NUMBER 15-135-20,995-0000

LEASE NAME Vermillion "B"

WELL NUMBER 1

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

1980 Ft. from S Section Line

660 Ft. from E Section Line

SEC. 6 TWP. 17 RGE. 24 (X) or (W)

COUNTY Ness

LEASE OPERATOR Petroleum, Inc.

ADDRESS 301 North Main, Suite 900

PHONE (316) 291-8200 OPERATORS LICENSE NO. 5238

Character of Well Oil

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

Date Well Completed March 1975

Plugging Commenced 4-22-93

Plugging Completed 4-22-93

The plugging proposal was approved on April 22, 1993 (date)

by Steve Middleton (KCC District Agent's Name).

Is ACO-1 filed? No if not, is well log attached? Submitted with Form CP-1

Producing Formation Miss Depth to Top 4394 Bottom 4402 T.O. 4498

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	282	None
				5 1/2"	4493	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set. Set C. I.B.P. @ 4300' Perf. 5 1/2" csg. at 1150' w/4 shots. Pumped 190 sx 60/40 poz., 6% gel. and 100% hulls down 5 1/2" csg. M.P. 500#, pumped 35 sx 60/40 poz., 6% gel. down annulus M.P. 500#

Name of Plugging Contractor Allied Cementing Co. License No. \_\_\_\_\_

Address P.O. Box 420 Ness City, KS 67560

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Petroleum, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Paul Kreutzer

(Employee of Operator) or (Operator) c

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) Paul Kreutzer

(Address) 301 N. Main, Suite 900  
Wichita, KS 67202



SUBSCRIBED AND SWORN TO before me this 4th day of May 1993

RECEIVED  
STATE CORPORATION COMMISSION  
Sherry Fraser  
Notary Public  
MAY 5 1993

My Commission Expires: 3-20-94

USE ONLY ONE SIDE OF EACH FORM

CONSERVATION DIVISION  
Wichita, Form CP-1  
Revised 05-88

WELL FILE



# Laterolog

Gamma Ray Neutron

FILE NO.	COMPANY <u>PETROLEUM, INC.</u>		
	WELL <u>VERMILION "B" NO. 15-135-20995-0000</u>		
	FIELD <u>VERMILION</u>		
	COUNTY <u>NESS</u> STATE <u>KANSAS</u>		
	LOCATION: <u>C-NE-SE</u>		Other Services <u>CALIPER</u>
	SEC <u>6</u>	TWP <u>17S</u>	RGE <u>24W</u>
Permanent Datum	<u>GROUND LEVEL</u>		Elev. <u>2506</u>
Log Measured from	<u>KELLY BUSHING</u>	<u>5</u>	Ft. Above Permanent Datum
Drilling Measured from	<u>KELLY BUSHING</u>		Elevations: KB <u>2511</u> DF <u>-</u> GL <u>2506</u>
Date	<u>3-10-75</u>		
Run No.	<u>ONE</u>		
Depth—Driller	<u>4498</u>		
Depth—Logger	<u>4498</u>		
Bottom Logged Interval	<u>4497</u>		
Top Logged Interval	<u>0</u>		
Casing—Driller	<u>8-5/8 .280</u>		
Casing—Logger	<u>280</u>		
Bit Size	<u>7-7/8"</u>		
Type Fluid in Hole	<u>STARCH MUD</u>		
	@	@	@
Density and Viscosity	<u>9.7</u>	<u>54</u>	
pH and Fluid Loss	<u>6.4</u>	<u>10.4cc</u>	cc
Source of Sample	<u>FLOWLINE</u>		
Rm @ Meas. Temp.	<u>.54 @ 65 °F</u>	<u>.30 @ 118 °F</u>	@ °F
Rmf @ Meas. Temp.	@ °F	<u>.17 @ 118 °F</u>	@ °F
Rmc @ Meas. Temp.	@ °F	<u>.90 @ 118 °F</u>	@ °F
Source of Rmf and Rmc	<u>MEAS</u>	<u>CHARTIS</u>	
Rm @ BHT	<u>.30 @ 118 °F</u>	@ °F	@ °F
Time Since Circ.	<u>8 HRS.</u>		
Max. Rec. Temp. Deg. F.	<u>118</u>	°F	°F
Equip. No. and Location	<u>1004</u>	<u>GB</u>	
Recorded By	<u>JOHNSON</u>		
Witnessed By	<u>MR. STEIN CAMP</u>		

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 25 1993  
0325-1993  
CONSERVATION DIVISION  
Wichita, Kansas