FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION COMMINVATION DEVISION P. O. BOX 17027 WICKITA, KANSAS 67317

## WELL PLUGGING RECORD

		Ness				$(E)_26_(W)$				
NORTH		E/CN\VXS\VX	or footage fro		C SW NE					
· · · · ·	Lease Owner Abercrombie Drilling, Inc.  Lose Name INDIAN HILLS Well No. 1									
	Office Address 801 Union Center, Wichita, Ks. 67202									
		'ell (completed				Dry Hole				
l i i i	Date well com				April	^ V				
1 1	Application for			oally)	<u>April</u>	19 75				
l	Application for	plugging approv	·	pally)	April	11 19.75				
		Plugging commenced April 11 19.75 Plugging completed April 11 19.75								
\ <u>\</u>	Plugging completed April 11  Reason for abandonment of well or producing formation Nocommercial_qua									
					<u> </u>					
] ; ] ;	of oil or gas encountered.  If a producing well is abandoned, date of last production									
<u> </u>										
Locate well correctly on above Section Plat	menced?	<u>Yes</u>								
Same of Conservation Agent who super	rvised plugging of thi	s well	Leo Ma	assey						
Producing formation.			Battor	n	Total Depth of	Well 44.52 Feet				
Show depth and tlackness of all water,	oil and gas termation	15.								
OIL, CAS OR WATER RECORD	S					CASING RECORD				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT				
		Ī		8-5/8''	291.'	None				
		L								
			ļ	<b>↓</b>						
		<del> </del>	<del> </del>	<del> </del>	<del></del>	+				
		<del>                                     </del>	<del></del>			+				
		<del></del>	<del></del>		· · · · · · · · · · · · · · · · · · ·	<del></del>				
in introducing it into the hole. If cemfect for each plug se	t.				17.	CEIMED				
		vith 70 sx	_		Jikiz Gjai	OWNED (a) Allegan				
3rd Plug		vith 40 sx vith 10 sx			- A:	(1)				
	DEL 6 40 A	ATCH TO SX	. cenem	<del></del>	<u> </u>	# <del>1819/5 -</del>				
					CHRISTIA	16760000000				
					legio"	MOISING PROPERTY				
						1111112				
	/TE addition	l description to a con-	BAC	T of this shoot						
Name of Plugging Contractor Abo	<u>ercrombie Dri</u>	ling, in		A Of this inter;						
Address80:	<u>l Union Cente</u>	er. Wichit	a, Kansa	s 67202						
WT.C										
STATE OF KANSAS  Jerry A. Langrehi		Pres.	SEDGWIC		, \$4.	. ) of the above-described				
well, being first duly swom on oath,			facts, states	Sents, and matte	ers berein conta	thad and the fire of the				
above-described well as filed and that	the same are true a	nd correct. So	help me Co	1.		THE REAL PROPERTY.				
		(Simohana)	Lo	11.	! Land	20/2				
		(Signature)	2027 77 3	7 07	- Come	(7000				
	-		801 Uni	on Lenter	Wichita.	<u>, Ks. 67202</u>				
SURSCRIBED AND STORM TO befo	re me this 16th	day of	April		_:/6./ 10	75 <sub>7</sub>				
	·		Man	1116	W/10 11 11	<del>7</del>				
E. Hac . April 8.	. 1978		Nancy E	. Haner	rune	Notary Public.				
And the state of t	,	<del></del>		V						
AND THE RESERVE OF THE PERSON										

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KANSAS DRILL	ERS LOG							18S R. 26 K
API No. 15	135 County		21,028 -cc Number	×00			Loc. SW	NE
Operator Aberro	rombie Drill	-		****			County <u>Ne</u> :	SS 640 Acres
Address	<del></del> -		_	67202		<del></del>		
801 Union Center, Wichita, Kansas 67202  Well No. 1 INDIAN HILLS								60
1 Footage Location		TINDIAN	A UTITO				FFF	<del> </del>
1980 feet from (N) (\$\hat{N}\$ line 1980 feet from (E) (\$\hat{A}\$\text{V}\$) line  Principal Contractor   Geologist							160	
Abercrombie Drilling, Inc. Orlin R. Phelps						160		
April 2, 19	April 2, 1975  Total Depth 4452'			P.8.T.D			Elev.: Gr.	te wall correctly 2476
	April 11, 1975   None					р <u>г 2481'</u> кв 2484'		
			CASING	RECORD				
Report of all stri	ngs set — surface,	intermedio	te, production, et	·c.				
Purpose of string	Size hole drilled	Size casing (in O.D.)	Set Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent odditives
Surface	Surface 12½" 8-5		8'' 291'		C	ommon	200	3% calcium chloride
				L				
\ <del> </del>								
	LINER RECOF	RD	<del></del>			PERFOR	ATION RECO	RD
Top, ft.	Top, ft. Bottom, ft. Sc		ocks cement Shots p		per fi	r. Sis	e & type	Depth interval
	TUBING RECO	ORD						
Sixe	Size Setting depth Pa		icker set at					<del></del>
	<u>L</u> A	CID, FRAC	CTURE, SHOT,	<u> </u> CEMENT SQ	UEĘZ	E RECORD :	j merenaj	1
	Amou	int and kind	of material used	STA			De	epth interval treated
)						V-349/80		
				3	2715	THY TO! O	V SON	
			· · · · · · · · · · · · · · · · · · ·	<u>···</u>		• •	<del>                                     </del>	
			INITIAL PR	ODUCTION				
Date of first production	<del></del>	Produ	icing method (flow	lng, pumping, g	as ļļft	t, etc.)	· · · · · · · · · · · · · · · · · · ·	
RATE OF PRODUCTION	Oil		Gas			Water	Go	s-oil ratio
PER 24 HOURS Disposition of gas (vente	rd, used on lease or s		bbls.		MCF	Producing Interva	bbls.	СЕРВ

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Cammission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Abercrombie Drilling, Inc. Well No. Lease Name 1 INDIAN HILLS s<u>4 t 18S r 26</u> Dry Hole WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH Shale 0 ELECTRIC LOG TOPS: 60 Sand and Shale 291 60 Sand 291 351 Anhydrite 1843 Sand & Shale 351 1245 Topeka 3507 Blaine Anhydrite 1245 1261 Heebner 3781 Shale 1261 2515 Toronto 3800 Shale & Lime 2515 4170 Lansing 3823 Lime & Shale 4170 4240 B/Kansas City 4138 Lime 4240 4324 Fort Scott 4332 Lime & Shale 4324 4360 Mississippi 4425 Lime 4360 4452 ELTD 4449 Rotary Total Depth 4452 DST #1 (4334-4360) 30", 45", 30", 45" Recovered 10' of Mud w/spots of oil. FFP's 21#-26#; IBHP 53#; FBHP 32#. DST #2 (4406-4437) 30", 45", 30", 45". Recovered 61' SOCM (6% oil). FFP's 42#-63#; IBHP 1006#; FBHP 715#. DST #3 (4437-4445) 30", 30", 30", 30" Recovered 10' very SOCM (3% oil), FFP's 32#-21#; IBHP 1234#; FBHP 1048#. BHT 126°. DST #4 (4443'-4452') 30", 45", 90", 60" Recovered 40' clean oil, 50' muddy oil, 248' muddy water. FFP's 32#-127#; IBHP 985#; FBHP 923#. BHT 1290. Plugged & Abandoned: 1st Plug @735' w/70 sx. 2nd Plug @240' w/40 sx. 3rd Plug @ 40' w/10 sx. USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** ferry xecutive Vice President

April 16, 1975

Date