## State of Kansas

## NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

				reverse side,	_
Expected Spud	Date	Q.7/.27./.	88 year	API Number 15—135- 23,276 - 0	
OPERATOR: License #				NW .NE Sec. 14. Twp. 17.	
Name BANKOFF OIL COMPANY				4620 1980	t. from South Line of Section
Address					Ft. from East Line of Section
City/State/ZipTULSA, OKLAHOMA 7.41.7.0				(Note: Locate well on Section Plat	
Contact Person FRANK S. MIZE.				Nearest lease or unit boundary line	
Phone(.316.)2.62-2.7.8.4				CountyNESS	
CONTRACTOR: License # 5.422				Lease Name AMSTUTZ Well #1.	
NameABERCROMBIE .DRILLING				Ground surface elevation	
City/StateWICHITA, KANSAS67.202.				Domestic well within 330 feet:	•
Well Drilled For: Well Class: Type Equipment:				Municipal well within one mile:  Depth to bottom of fresh water7.5	yes <b>X</b> no
X oil	Storage	Infield	X Mud Rotary	Depth to bottom of fresh water	******
Gas	Inj	Pool Ext.	Air Rotary	Depth to bottom of usable water 950.	
owwo	X Expl	X Wildcat	Cable	Surface pipe by Alternate:	
If OWWO: old well info as follows:				Surface pipe planned to be set	
Operator				Conductor pipe required	
Well Name				Projected Total Depth	jeet
Comp Date Old Total Depth				FormationMISSIS	SIPPIAN
I certify that we	ell will comply	with K.S.A. 55-10	01, et seq., plus•eventu	ally plugging hole to KCC specifications.	
Date .07./12	Sign	nature of Operato	or or Agent	TideEXPLORE	TION MGR
For KCC Use:			/		
Conductor Pine	Required	feet	: Minimum Surface Pi	pe Required	OO feet per Alt. Y 2
This Authority	tion Euripe	-21-89	,	Approved By LKM 7-21-88	^ 0
I IIIS AUTROFIZA	tion Expires			Approved by Approved Transferrence	

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## Important procedures to follow:

- 1. Notify District office before setting surface easing.
- 2. Set surface easing by circulating cement to the ton.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A. then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt
- Notify K.C.C. within 10 days when injection commences or termi-

If an alternate 2 completion, cement in the production pipe from

1650 MRORAN Disco.

State Corporation Commission of Kansas

Conservation Division

200 Colorado Division 330 NECOMMBEON 8. na 330 NECOMMBEON 8. na 38 発象象景井でのROPATION COMMBEON 9. If an

5280 4950

A Regular Section of Land 1 Mile = 5.280 Ft.

4620 4290 3960 3630 3300 2970 2640 2310 1980