

FOR ECC USE:

FORM C-1 7/97

FORM MUST BE TYPE

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 6-17-95

DISTRICT # 1
36A7 Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date JULY 14, 1995
month day year

Spot NE/4 NE/4 SW/4 28 Twp 17s S. Rg 24 East
West

OPERATOR: License # 6040
Name: BANKOFF OIL COMPANY
Address: P.O. BOX 16418
City/State/Zip: WICHITA, KANSAS 67216
Contact Person: J.E. JESPERSEN
Phone: 316-262-2784

2310 feet from South / XXXX
2970 feet from East / XXXX line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: NESS
Lease Name: DELANEY Well #: 1
Field Name: WILDCAT

CONTRACTOR: License #
Name: UNKNOWN (ADVISE ON ACD-1)

Is this a Pretested/Spaced Field? ... yes X no
Target Formation(s) FT. SCOTT, CHRK. MISS.
Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal X Wildcat ... Cable
... Seismic: ... # of Holes ... Other

Ground Surface Elevation: 2354 est. feet MSL
Water well within one-quarter mile: ... yes XX no
Public water supply well within one mile: ... yes XX no

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 180 feet
Depth to bottom of usable water: 860 feet
Surface Pipe by Alternate: 1 XX 2

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth:
Bottom Hole Location:

Length of Surface Pipe Planned to be set: 200 ft.
Length of Conductor pipe required: NONE
Projected Total Depth: 4400
Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:
... well ... farm pond XX other
DWR Permit #: ...
Will Cores be Taken?: ... yes XX no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding or well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: June 7, 1995 Signature of Operator or Agent: Title: Agent

FOR ECC USE:
API # 15- 135-238900000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X (2)
Approved by: JK 6-12-95
This authorization expires: 12-12-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Plat Application (form COP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field preparation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Delaware Jerry Building, 202 W. First St., Wichita, Kansas 67202-1236.

28
JUN 11 1995
06-12-1995

245

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR BANKOFF OIL COMPANY
 LEASE DELANEY
 WELL NUMBER 1
 FIELD WILDCAT

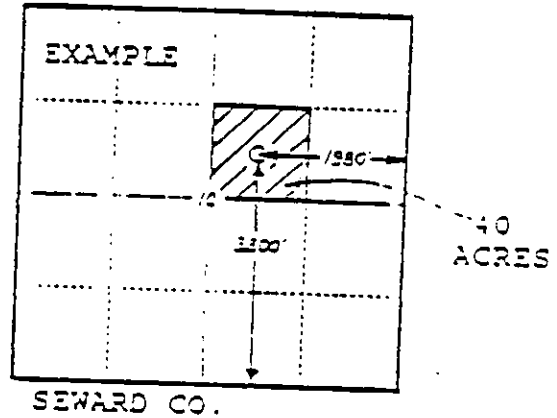
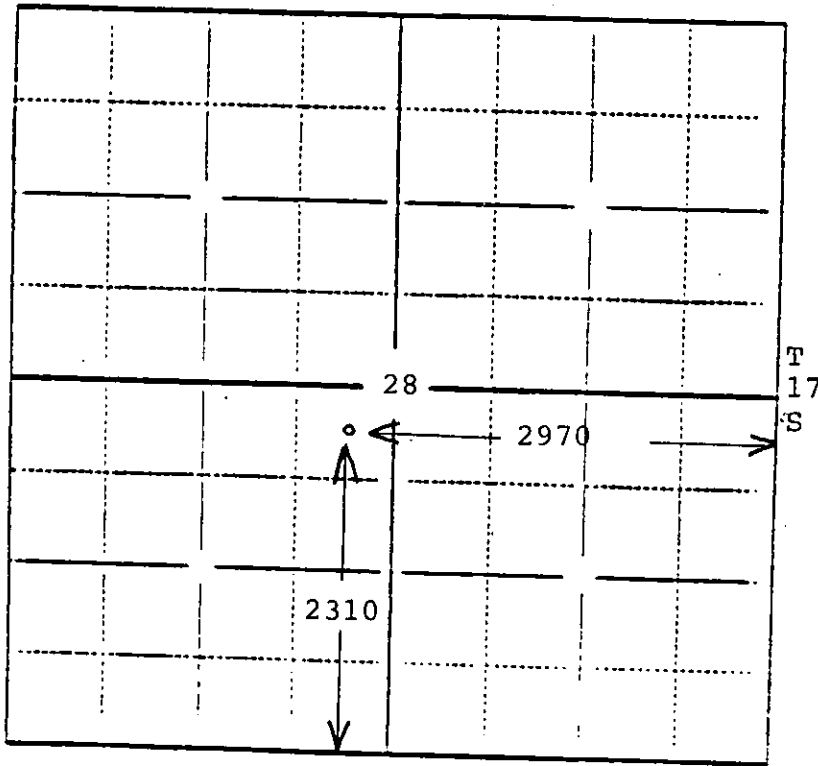
LOCATION OF WELL: COUNTY NESS
 - 2310 feet from south ~~XXXX~~ line of section
2970 feet from east/west line of section
 SECTION 28 TWP 17S. RG 24W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE NE/4 - NE/4 - SW/4

IS SECTION XX REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: NE NW X SE SW
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.