For KCC Use: Effective Date: _	7-16-2001
District #	
	IX No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	must be approved by NCC rive (S	o) days prior to continuous well
OPERATOR: Literater 5086 OPERATOR: Literate	Expected Spud Date July 17, 2001	
OPERATOR: Licenses 25 N. Market, Joseph 200 Joseph 200	month day year 200 N	JNNW SE NE Sec. 31 Twp. 17 S. R. 24 West
Name: Pittal Petroleum, Ltt. Name: Pittal Petroleum, Ltt. Name: Marcet. Suite 3000 (Ity/State/Zip, Wichita, KS 67202 CONTRACTOR: Licenses 4956 Name: Mallard Drilling CONTRACTOR: Licenses 4956 Name: Mallard Drilling Wall Drilled For: Wall Class: Type Equipmen: Oil Enh Rec Infield Mud Rotary Middle For Well Class: Type Equipmen: Trayet Formation (s) Middle For Well Class: Type Equipmen: Trayet Formation (s) Middle For Well Class: Type Equipmen: Trayet Formation (s) Middle For Well Class: Type Equipmen: Trayet Formation (s) Middle For Well Class: Type Equipmen: Trayet Formation (s) Middle For Well Class: Type Equipmen: Trayet Formation (s) Middle For Well Class: Type Equipmen: Trayet Formation (s) Middle For Well Class: Type Equipmen: Trayet Formation (s) Middle For Well Class: Type Equipmen: Trayet Formation (s) Middle For Trayet Formation (s) Middle For Well Class: Type Equipmen: Trayet Formation (s) Middle For Trayet Formation (s) Middle Formation (s) Middle For Trayet Formation (s) Middle Formation (s) Middle For Trayet Formation (s) Middle For Trayet Formation (s) Middle For Trayet Formation (s) Middle Format	5086	
Address: 229 N. Market, Suite 300 City/Site/Zip Wichita, KS 67202 City/Site/Zip Wichita, KS 67202 Contact Person. File Philips ContractOrs. Licenses 9559 Name: Mailard Drilling Well Drilled For: Well Criss: Type Squipment: Well Criss: Type Squipment: Well Criss Storage Pool Ext. Mr. Air Rotary Dept. Sasienic: #1 of Holes Other Oth	OPERATOR: License#	990 feet from E X W (circle one) Line of Section
Counted Person Fig Phillips Phone: 316-263-2243 Contract Person Fig Phillips Counted	225 N. Market. Suite 300	Is SECTIONRegulartrregular?
Country. Trees. ContractOr: Licenses 4956 Name: Mallard Drilling Well Drilled For: Well Class: Type Scylpment: Plot Name: Kellman South Well Drilled For: Well Class: Type Scylpment: All Rotary Wall Drilled For: Well Class: Type Scylpment: All Rotary Gas Storage Pool Ext. All Rotary Ground Sufface Elevation: 24 of holes Other Wall Manne: Melling completion of fresh water. 1897 Ground Sufface Pipe Planned to be set: 230' Length of Sufface Pipe Planned to be set: 230' Length of Conductor Pipe required: Min. Wall Cores be taken? Well Filed Name: Kellman South Targat Formation(s): Mississippin Water Sufface Pipe Planned to be set: 230' Length of Sufface Pipe Planned to be set: 230' Length of Conductor Pipe required: Min. Wall Filed Name: Kellman South Targat Formation(s): Mississippin Water Sufface Pipe Planned to be set: 230' Length of Sufface Pipe Planned to be set: 230' Length of Sufface Pipe Planned to be set: 230' Length of Sufface Pipe Planned to be set: 230' Length of Sufface Pipe Planned to be set: 240' Water Source for Drilling Operations: Water Sufface Pipe Planned to be set: 240' Water Source for Drilling Operations: Water Sufface Water 180' Water Source for Drilling Operations: Water Sufface Pipe Planned to be set: 240' Water Source for Drilling Operations: Water Sufface Water 180' Water Source for Drilling Operations: Water Sufface Water 180' Water Source for Drilling Operations: Water Sufface Water 180' Water Source for Drilling Operations: Wa	Address: Wichita, KS 67202	(Note: I cente well on the Section Plat on reverse side)
Lase Name Rodle Well #:3	Chty/State/Zip:Flip Phillips	
Floth Name: Kellman South Speed Fleid? Speed	Contact Person:	Lease Name: Rodie Well #: 3
CONTRACTOR: Ucenses 4950 Name: Mallard Offiling Well Orlind For: Well Class: Type Equipment: Other Other Will Class: Type Equipment: Other Will Class: Will Caste W	,	Field Name. Keilman South
Name: Mailard Drilling Mail Class: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Water wall within one-quarter mile: Yes No No No No No No No N	CONTRACTOR: License# 4958	
Near at Lease or unit boundary. 990 Gas Ga	Name: Mallard Drilling	Target Formation(s): Mississippian
Ground Surface Elevation:		Nearest Lease or unit boundary: 990'
Coli	Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2418feet MSL
Gas Storage Pool Ext. Air Rotary Cable Cable Cable Wildcat Cable Wildcat Cable Other Depth to bottom of trash water: 180" Depth to bottom of trash water: 180" Depth to bottom of usable water 380" Depth to bottom of usable water 380" Surface Pipe by Alternate: 1 X 2 2 Length of Conductor Pipe required: NA Projected Total Depth: Water Saurce Pipe by Alternate: 1 X 2 Length of Conductor Pipe required: NA Projected Total Depth: Water Saurce Pipe Pinamed to be set: 230" Length of Surface Pipe Pinamed to be set: 230" Length of Surface Pipe Pinamed to be set: 230" Length of Surface Pipe Pinamed to be set: 230" Length of Surface Pipe Pinamed to be set: 230" Length of Surface Pipe Pinamed to be set: 230" Length of Conductor Pipe required: NA Projected Total Depth: Mississippi Water Source for Drilling Operations: Wate		
Depth to bottom of fresh water: 180" Depth to bottom of sushie water: 180" Depth to bottom of usable water: 180" Depth to bottom of tresh water: 180" Depth to bottom of tresh water: 180" Depth to bottom of tresh water: 180" Depth to bottom of usable water: 180" Depth to bottom of tresh water: 180" Depth to bottom of usable water: 180" Depth to bottom	Gas Storage Pool Ext. Air Rotary	
Seismic:# of Holes Other Other Other Other Other Seismic:# of Holes Other Other Surface Pipe by Alternate: 1 X 2 / Length of Surface Pipe by Alternate: 1 X 2 / Length of Surface Pipe Planned to be set:	OWWO Disposal Wildcat Cable	
Converted to the properties of the properties	Seismic:# of Holes Other	
Length of Surface Pipe Planned to be set: 230' Length of Surface Pipe Planned to be set: 230' Length of Conductor Pipe required: NA Projected Total Depth: 4400' Formation at Total Depth: 4400' Forma	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Water Source for Drilling Operations; Well Farm Pond Other X Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; (Addiscreption of pipe) is either plugged or production casing is cemented in: 4. If the well is dry hole, an agreement between the operator and the district office or plug length end placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 135 - 24147 - 0000 Approved by: 1130 - 24147 - 0000 Approved by: 1130 - 24147 - 0000 Approved by: 1140 -	is Classica Let well information on follower:	Length of Surface Pipe Planned to be set: 230'
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other X DVR Permit #: Notify the Location; Original that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; Or-//-200/ A; if the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is camented in: If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. Por KCC Use ONLY API # 15 - 135 - 24147-0000 Approved by: Approved by: A 7-11-3001 Approved by: A 7-11-3001 Approved by: A 11-3001 Approved by: A 11-3001 Approved by: A 2002 Approved by: A 11-3001 Approved by: A 11-3001 Approved by: A 2003 Approved by: A 2004 Approved by: A 2004 Approved by: A 2004 Approved by: A 2004 Approved by: A 2007 Approved	* • · · · · · · · · · · · · · · · · · ·	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes No No Farm Pond Other Water Source for Drilling Operations: Water Source for Drilling Operations: Farm Pond Other Other	•	
Water Source for Drilling Operations: Well Farm Pond Other X Well Farm Pond Other Y Well Care Apply for Parmit with DWR DIVISION Wall Care Apply for Parmit with DWR DIVISION WANSAS CORPORATION COMMISSION The understance of Parmit with DWR DIVISION WANSAS CORPORATION COMMISSION The understance of Parmit with DWR DIVISION Wall Care Septiment of Parmit with DWR DIVISION WANSAS CORPORATION COMMISSION The understance of Parmit with DWR DIVISION WANSAS CORPORATION COMMISSION The understance of Parmit with DWR DIVISION WANSAS CORPORATION COMMISSION The understance of Parmit with DWR DIVISION WANSAS CORPORATION COMMISSION The understance of Parmit with DWR DIVISION WANSAS CORPORATION COMMISSION The understance of Parmit with DWR DIVISION WANSAS CORPORA		A dinalaniani
Bottom Hole Location: Content Hole Location: Content Hole Location: Content Hole Location: Will Cores be taken? Will Core on Polation Form Aco. Will Core on Polation Form Aco. Will in Intent to Orill: File Completion Form Aco. Will in Intent to Orill: File Completion Form Aco. Will in Intent to Orill: File Completion Form Aco. Will in Intent to Orill: File Completion Form Aco. Will in Intent to Orill: File Completion Form	/	Water Source for Drilling Operations:
Bottom Hole Location: Consider Apply for Permit with DWR	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; (All Services pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well its either plugged or producin casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 10, 2001 Signature of Operator of Agent: Signature of Operator of Agent: Approved by: API # 15 - 135 - 24147-0000 File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to field proration orders: Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugg	If Yes, true vertical depth:	DWR Permit #:
AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; (Angerty level size shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 10, 2001 Signature of Operator of Agent: South of the prior to any cementing. File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to fleid proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; (All Services pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. 1 Date: July 10, 2001 Signature of Operator of Agent: Set of my knowledge and belief. 2 Page of the approved prior to plugging; and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be set by circulating cement to the top; (CP-4) within 120 days of spud date; 7 File Conductor plugging report to workover or re-entry; 8 Submit plugging report (CP-4) after plugging is completed;		30L 1 1 2001
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; (a) through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. 2 Date: July 10, 2001 Signature of Operator of Agent: File Drill Pit Application (form CDP-1) with intent to Orill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to filed proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	2. A conv of the approved notice of intent to drill shall be posted on each	h drilling rig; 07- //-200/
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date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 10, 2001 Signature of Operator of Agent: Bett Title: Geologist For KCC Use ONLY API # 15 - 135 - 24147-0000 API # 15 - 135 - 24147-0000 Conductor pipe required Nows feet Minimum surface pipe required 200 feet per Alt. X (2) Approved by: 47-11-2001 Approved by: 47-11-2001 Approved by: 500 Submit plugging report (CP-4) after plugging is completed;	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	ed from below any usable water to surface within 120 days of spud
For KCC Use ONLY API # 15 - 135 - 24147-0000 Conductor pipe required None feet per Alt. X (2) Approved by: 47-11-2001 Signature of Operator of Agent: Bett C.		
For KCC Use ONLY API # 15 - 135 - 24147-0000 Conductor pipe required None feet per Alt. X (2) Approved by: 47-11-2001 Signature of Operator of Agent: Bett O Low Title: Geologist Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY API # 15 - 135 - 24147-0000 Conductor pipe required None feet		
API # 15 - 135 - 24147-0000 Conductor pipe required NONS feet Minimum surface pipe required 200 feet per Alt. X (2) Approved by: 47-11-2001 Approved by: 500	Date: July 10, 2001 Signature of Operator of Agent:	Title: Geologist
API # 15 - 135 - 24147-0000 Conductor pipe required NONS feet Minimum surface pipe required 200 feet per Alt. X (2) Approved by: 47-11-2001 Approved by: 500		
API # 15 - 135 - 24147-0000 Conductor pipe required NONS feet Minimum surface pipe required 200 feet per Alt. X (2) Approved by: 47-11-2001 Approved by: 500	F VOO H ONLY	Remember to:
Conductor pipe required NONS feet Minimum surface pipe required 200 feet per Alt. X (2) Approved by: 1-11-2001 Approved by: 5-11-2002 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;		Che Delli Dis Amelianston (form CDD 4) with Intent to Delli
Conductor pipe required NONS feet Minimum surface pipe required 200 feet per Alt. X (2) Approved by: 1-11-2001 Approved by: 5-11-2002 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	API # 13	
Approved by: re-entry; - Submit plugging report (CP-4) after plugging is completed;		
Approved by:	Minimum surface pipe required 200 feet per Alt. X (2)	- Notify appropriate district office 48 hours prior to workover or
1-11-2002 - Submit plugging report (CP-4) after plugging is completed;	Approved by: \\ 7-11-200	I 📻
	11, 2007	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

(This authorization void if drilling not started within 6 months of effective date.)

__ Agent: _

Spud date:__

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Ness		
Operator: Pintail Petroleum, Ltd.	3830 feet from S / N (circle one) Line of Section		
Lease: Rodie	990 feet from E / W (circle one) Line of Section		
Well Number: 3' Field: Keilman South	Sec. 31 Twp. 17 S. R. 24 East Wes		
Number of Acres attributable to well: 160	Is Section Regular or Irregular		
QTR / QTR / QTR of acreage: NE SE - NE	If Section is irregular, locate well from nearest corner boundary.		
	Section corner used:NENWSESW		

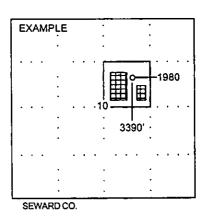
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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JUL 1 1 2001

CONSERVATION DIVISION



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).