

FOR KCC USE:

FORM C-1 7/9

FORM MUST BE TYPE

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-25-92

DISTRICT #

SEAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date month 11 day 30 year 92

NE SE Sec 36 Twp 17 S Rg 24 East West

OPERATOR: License # 5086 Name: Pintail Petroleum, Ltd. Address: 412 E. Douglas, Suite One Wichita, KS 67202 Contact Person: Innes Phillips Phone: 316/263-2243

1980 feet from South / West line of Section 660 feet from East / West line of Section 18 SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side County: Ness Lease Name: Yost Well #: #3 Field name: Pfannestiel Miner Is this a Protected/Spaced Field? yes X no Target Formation(s): Mississippi Nearest lease or unit boundary: 660' Ground Surface Elevation: 2920 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 200-725' Depth to bottom of usable water: N/A-850' Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 250-200' Length of Conductor pipe required: N/A Projected Total Depth: 4400 Formation at Total Depth: Mississippi Water Source for Drilling Operations: Truck well farm pond X other

CONTRACTOR: License #: 4958 Name: Mallard JV

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes options for Oil, Gas, GWD, Seismic, etc.

If GWD: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 11/20/92 Signature of Operator or Agent: Walter James Tully Title: President

FOR KCC USE: API # 15-135-23,722-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: CB 11-20-92 This authorization expires: 5-20-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED KANSAS CORPORATION COMMISSION NOV 20 1992 11-20-1992 CONSERVATION DIVISION WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Pintail Petroleum, Ltd.
 LEASE Yost
 WELL NUMBER #3
 FIELD Pfannestiel

LOCATION OF WELL: COUNTY Ness
1980 feet from south/~~west~~ line of section
660 feet from east/~~west~~ line of section
 SECTION 36 TWP 17 RG 24

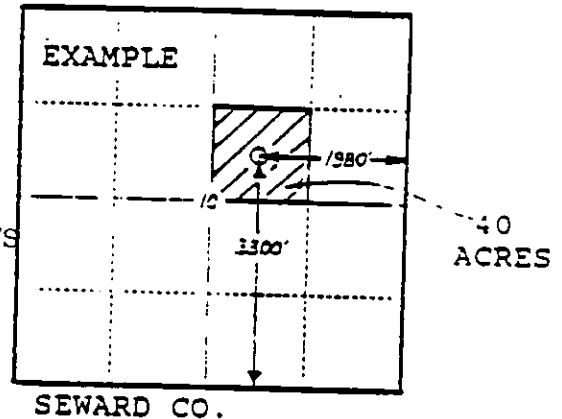
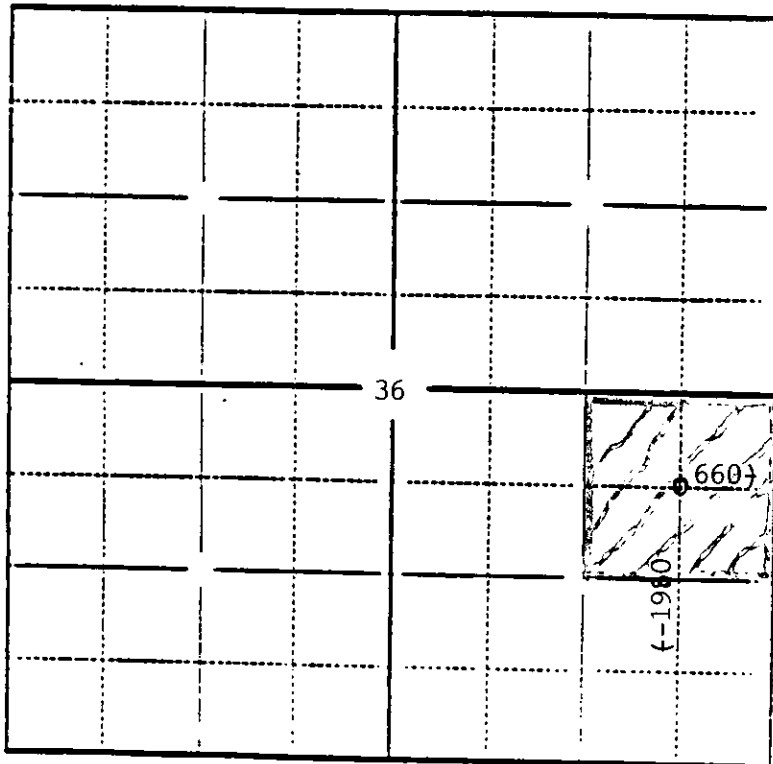
NUMBER OF ACRES ATTRIBUTABLE TO WELL 80
 QTR/QTR/QTR OF ACREAGE _____ NE _____ SE

IS SECTION x REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

24W



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.