



KANSAS CORPORATION COMMISSION 1084924
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681

CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: None
Purchaser: Maclaskey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

03/30/2012	04/02/2012	06/06/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30353-00-00
Spot Description:
SE NE NE NW Sec. 14 Twp. 24 S. R. 17 East West
610 Feet from North / South Line of Section
2810 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Allen
Lease Name: Willie Lake Well #: 2-12

Field Name:
Producing Formation: Mississippi
Elevation: Ground: 1011 Kelly Bushing: 0
Total Depth: 1236 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 21
feet depth to: 0 w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gamco Date: 06/19/2012



1084924

Operator Name: Piqua Petro, Inc. Lease Name: Willie Lake Well #: 2-12
 Sec. 14 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	21	Regular	6	
Longstring	5.625	2.875	6.5	1233	OWC	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

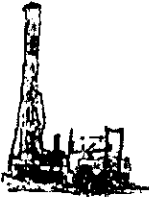
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1187.5 to 1192.5 w/ 11 Perfs		

TUBING RECORD: Size: _____ Set At: 1184 Packer At: _____ Liner Run: Yes No

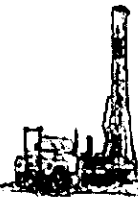
Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: _____
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 15-001-30353-00-00
Operator: Piqua Petro, Inc.	Lease: Willie lake
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 2-12
Phone: 620.433.0099	Spud Date: 3/30/12 Completed: 4/2/12
Contractor License: 32079	Location: SE-NE-NE-NW of 14-24S-17E
T.D. : 1236 T.D. of Pipe: 1233	610 Feet From North
Surface Pipe Size: 7" Depth: 21'	2810 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
6	Soil and Clay	0	6	314	Shale	858	1172
34	Lime	6	40	1	Coal	1172	1173
114	Shale	40	154	3	Shale	1173	1176
14	Lime	154	168	12	Lime w/shale	1176	1188
10	Shale	168	178	3	Lime-oil bleed	1188	1191
2	Lime	178	180	45	Lime	1191	1236
21	Shale	180	201				
72	Lime	201	273				
55	Shale	273	328				
2	Lime	328	330				
3	Shale	330	333				
125	Lime	333	458				
170	Shale	458	628				
3	Lime	628	631				
20	Shale	631	651				
14	Lime	651	665				
62	Shale	665	727				
5	Lime	727	732				
5	Shale	732	737				
13	Lime	737	750				
12	Shale	750	762				
3	Lime	762	765		T.D.		1236
13	Shale	765	778		T.D. of Pipe		1233
25	Lime	778	803				
1	Shale	803	804				
7	Lime	804	811				
46	Shale	811	857				
1	Lime	857	858				



Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Number: 1001

Date: April 10, 2012

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number

Terms

Project

10 wells March 2012

Date	Description	Hours	Rate	Amount
3-27-12	cement for surface	6.00	11.00	66.00
3-30-12	Willie Lake 1-12	1,222.00	6.25	7,637.50
3-30-12	Mississippi Rig time	1.00	400.00	400.00
3-30-12	Drill pit	100.00	1.00	100.00
4-2-12	Willie Lake 3-12	1,231.00	6.25	7,693.75
4-3-12	Drill pit	100.00	1.00	100.00
4-4-12	Willie Lake 2-12	1,236.00	6.25	7,725.00
4-5-12	Drill pit	100.00	1.00	100.00
4-5-12	cement for surface	8.00	11.00	88.00
4-6-12	Hammond E 7-12	1,095.00	6.25	6,843.75
4-9-12	cement for surface	9.00	11.00	99.00
4-10-12	Hammond S 1-12	1,083.00	6.25	6,768.75

We got dry cement from Consolidated for Willie Lake 3-12 and 2-12 surface job, 6 sx each.

Total \$72,974.25

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$72,974.25	\$0.00	\$0.00	\$0.00	\$72,974.25



