



KANSAS CORPORATION COMMISSION 1084910
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: None
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/04/2012</u>	<u>06/05/2012</u>	<u>06/16/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28200-00-00

Spot Description: _____

SW SW SE NE Sec. 8 Twp. 24 S. R. 16 East West
2470 Feet from North / South Line of Section
995 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: Hammond E Well #: 11-12

Field Name: _____

Producing Formation: Lower Squirrel

Elevation: Ground: 1055 Kelly Bushing: 0

Total Depth: 1088 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 41 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 41
feet depth to: 0 w/ 9 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gortso Date: 06/20/2012



1084910

Operator Name: Pigua Petro, Inc. Lease Name: Hammond E Well #: I 1-12
 Sec. 8 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	41	Regular	9	
Longstring	5.625	2.875	6.5	1084	60/40 Pozmix	140	4% gel, 1% cacI

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

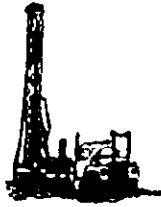
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1038 to 1052 w/ 30 perms		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

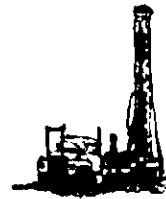
Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345		API #: 15-207-28200-00-00	
Operator: Piqua Petro Inc.		Lease: Hammond E	
Address: 1331 Xylan Rd Piqua, KS 66761		Well #: I-1-12	
Phone: (620) 433-0099		Spud Date: 6-4-12 Completed: 6-5-12	
Contractor License: 32079		Location: SW-SW-SE-NE of 8-24S-16E	
T.D.: 1088	T.D. of Pipe: 1084	2470	Feet From North
Surface Pipe Size: 7"	Depth: 41'	995	Feet From East
Kind of Well: Oil		County: Woodson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
5	Soil/Clay	0	5	13	Shale	941	954
178	Shale	5	183	6	Lime	954	960
54	Lime	183	237	13	Shale	960	973
20	Shale	237	257	5	Lime	973	978
203	Lime	257	460	3	Shale	978	981
8	Shale	460	468	2	Black Shale	981	983
3	Lime	468	471	10	Shale	983	993
6	Shale	471	477	8	Oil Sand/good bld	993	1001
3	Lime	477	480	34	Shale	1001	1035
38	Shale	480	518	1	Lime	1035	1036
74	Lime	518	592	2	Shale	1036	1038
17	Shale	592	609	1	Lime	1038	1039
11	Lime	609	620	8	Oil Sand	1039	1047
8	Shale	620	628	5	Dark Sand	1047	1052
4	Lime	628	632	36	Shale	1052	1088
3	Shale	632	635				
12	Lime	635	647				
2	Shale	647	649				
3	Lime	649	652		T.D.		1088
159	Shale	652	811		T.D. of Pipe		1084
5	Lime	811	816				
22	Shale	816	838				
10	Lime	838	848				
57	Shale	848	905				
5	Lime	905	910				
3	Shale	910	913				
10	Lime	913	923				
14	Shale	923	937				
4	Lime	937	941				

Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Number: 1001

Date: June 07, 2012

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
		Hammond 3 Wells

Date	Description	Hours	Rate	Amount
5-31-12	Drill pit	100.00	1.00	100.00
5-31-12	cement for surface	8.00	12.60	100.80
6-1-12	Hammond E 16-12	1,102.00	6.25	6,887.50
6-2-12	Drill pit	100.00	1.00	100.00
6-2-12	cement for surface	8.00	12.60	100.80
6-4-12	Hammond E 24-12	1,085.00	6.25	6,781.25
6-4-12	Drill pit	100.00	1.00	100.00
6-4-12	cement for surface	8.00	12.60	100.80
6-5-12	Hammond E I-1-12	1,088.00	6.25	6,800.00
6-5-12	Dozer time leveling and filling pits	2.00	65.00	130.00
Total				\$21,201.15

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
921,201.15	\$0.00	\$0.00	\$0.00	\$21,201.15



