



KANSAS CORPORATION COMMISSION 1084916
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: None
Purchaser: Maclaskey

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>03/19/2012</u>	<u>03/26/2012</u>	<u>05/09/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28084-00-00

Spot Description: _____
SE SW SW NW Sec. 16 Twp. 24 S. R. 16 East West
2650 Feet from North / South Line of Section
450 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson
Lease Name: Wingrave Well #: 57-12

Field Name: _____
Producing Formation: Squirrel

Elevation: Ground: 1055 Kelly Bushing: 0

Total Depth: 1103 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 41 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 41
feet depth to: 0 w/ 8 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dennis Gorman Date: 06/20/2012



1084916

Operator Name: Piqua Petro, Inc. Lease Name: Wingrave Well #: 57-12
 Sec. 16 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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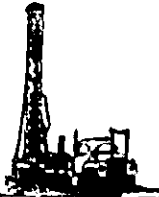
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	41	Regular	8	
Longstring	5.625	2.875	6.5	1101	60/40 Pozmix	140	4% gel, 1%cacl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

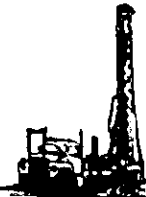
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	994 to 999 w/ 11 Perfs		
1	1039.5 to 1049.5 w/ 14 Perfs		

TUBING RECORD: Size: <u>1</u> Set At: <u>1036</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
		Water Bbls.
		Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES

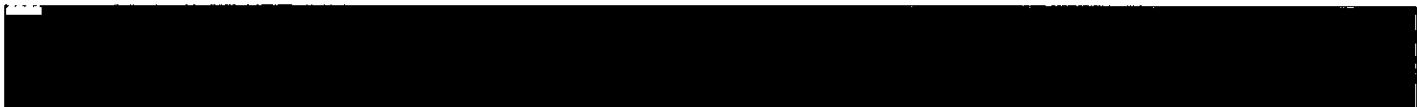


111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 15-207-28084-00-00
Operator: Piqua Petro, Inc.	Lease: Wingrave
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 57-12
Phone: 620.433.0099	Spud Date: 3-19-12 Completed: 3-26-12
Contractor License: 32079	Location: SE-SW-SW-NW of 16-24-16E
T.D. : 1103 T.D. of Pipe: 1101	2650 Feet From South
Surface Pipe Size: 7" Depth: 41'	450 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil and Clay	0	4	8	Shale	978	986
151	Shale	4	155	2	Lime	986	988
287	Lime	155	442	2	Shale	988	990
16	Shale	442	458	7	Oil Sand	990	997
2	Lime	458	460	37	Shale	997	1034
8	Shale	460	468	2	Lime	1034	1036
3	Lime	468	471	2	Shale	1036	1038
35	Shale	471	506	1	Lime	1038	1039
80	Lime	506	586	10	Oil Sand	1039	1049
4	Shale	586	590	54	Shale	1049	1103
2	Black Shale	590	592				
50	Lime	592	642				
64	Shale	642	806				
3	Lime	806	809				
21	Shale	809	831				
9	Lime	831	840				
38	Shale	840	878				
4	Lime	878	882				
19	Shale	882	901				
4	Lime	901	905				
7	Shale	905	912				
14	Lime	912	926		T.D.		1103
9	Shale	926	935		T.D. of Pipe		1101
3	Lime	935	938				
15	Shale	938	953				
8	Lime	953	961				
13	Shale	961	974				
4	Lime	974	978				



Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Number: 1001

Date: April 10, 2012

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number

Terms

Project

10 wells March 2012

Date	Description	Hours	Rate	Amount
3-5-12	Drill pit	100.00	1.00	100.00
3-5-12	cement for surface	8.00	11.00	88.00
3-6-12	Hammond E 1-12	1,114.00	6.25	6,962.50
3-7-12	Drill pit	100.00	1.00	100.00
3-7-12	cement for surface	8.00	11.00	88.00
3-12-12	Hammond E 8-12	1,103.00	6.25	6,893.75
3-13-12	Drill pit	100.00	1.00	100.00
3-13-12	cement for surface	8.00	11.00	88.00
3-14-12	Wingrave 56-12	1,083.00	6.25	6,768.75
3-15-12	Drill pit	100.00	1.00	100.00
3-15-12	cement for surface	8.00	11.00	88.00
3-16-12	Wingrave 55-12	1,103.00	6.25	6,893.75
3-19-12	cement for surface	8.00	11.00	88.00
3-26-12	Wingrave 57-12	1,103.00	6.25	6,893.75
3-27-12	Drill pit	100.00	1.00	100.00

0 - 30 days

31 - 60 days

61 - 90 days

> 90 days

\$72,974.25

\$0.00

\$0.00

\$0.00

Total

\$72,974.25

pd Full Amount 4/10/12

#13579

