

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 4787  
Name: TDI, INC.  
Address 1: 1310 BISON RD  
Address 2: \_\_\_\_\_  
City: HAYS State: KS Zip: 67601 + 9696  
Contact Person: TOM DENNING  
Phone: (785) 628-2593  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 15-051-26288-00-00  
Spot Description: \_\_\_\_\_  
NE SE SW NE Sec. 18 Twp. 12 S. R. 18  East  West  
1,995 Feet from  North /  South Line of Section  
1,575 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: ELLIS  
Lease Name: STACKHOUSE Well #: 1  
Date Well Completed: 6/01/12  
The plugging proposal was approved on: 5/30/12 (Date)  
by: CASE MORRIS (KCC District Agent's Name)  
Plugging Commenced: 6/1/12  
Plugging Completed: 6/1/12

Show depth and thickness of all water, oil and gas formations.


Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		SURFACE	8 5/8	213.92	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 220 sacks of 60/40 Poz, 4% gel, 1/4# flo-seal, 1st plug @ 1550' with 25 sacks, 2nd plug @ 875' with 100 sacks, 3rd plug @ 275' with 40 sacks, 4th plug @ 40' with 10 sacks, 15 sacks for mouse hole, 30 sacks for rat hole, by Quality (Ticket #675), job complete @ 8:45 pm on 6.01.2012.

Plugging Contractor License #: 33350 Name: SOUTHWIND DRILLING, INC  
Address 1: 8 NORTH MAIN Address 2: PO BOX 276  
City: ELLINWOOD State: KANSAS Zip: 67526 + \_\_\_\_\_  
Phone: (620) 564.3800  
Name of Party Responsible for Plugging Fees: TDI, INC  
State of KANSAS County, BARTON, ss.  
JILL WAHLMEIER  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA



Southwind Drilling, Inc.  
Plugging Orders & Reports

Lease: Stackhouse #1

Plugging Received from KCC Representative:

Name: Case Morris Date: 5-30-12 Time: 4:30 PM

1 <sup>st</sup> plug @ <u>1550</u> feet, <u>25</u> sacks	Stands <u>25</u>
2 <sup>nd</sup> plug @ <u>875</u> feet, <u>100</u> sacks	Stands <u>14</u>
3 <sup>rd</sup> plug @ <u>275</u> feet, <u>40</u> sacks	Stands <u>4.5</u>
4 <sup>th</sup> plug @ <u>40</u> feet, <u>10</u> sacks	Stands <u>.5</u>
5 <sup>th</sup> plug @ _____ feet, _____ sacks	Stands _____

Mousehole: 15 sacks

Rathole: 30 sacks

Total Cement Used: 220 sacks

Type of cement: 6% Poz 4% Gel 1/4# FS - Quality Oilwell Cementing

Plug Down @ 8:45 PM 6-1-12

Call KCC When Completed:

Name: Case Morris Date: 6/4/12 Time: 8:00 AM

API # 15-051-26288-00-00

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JUN 07 2012  
KCC WICHITA