KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST (See Instructions on Reverse Side)

Type Test:	:				(8	see Instructi	ons on Hel	rerse Side	"					
U Ope	en Flow	'			Test Date:	:			API N	lo. 《				
✓ Del	iverabil	ty			June 2nd	2011			15-4		**************************************			
Company Americar		gies	Corporation	1		_	Lease Boese			12-21,06	7-0000 #1	Well Nu	mber	
County Location Marion NW SE SW			Section 18		TWP 19S	19S 1E		·		Acres A	ttributed			
Field Bitikofer	North				Reservoir Mississip	opi				ering Conne n Energies				
Completion Date 12/31/1081				Plug Back Total Depth 2929		h		Packer Set at						
Casing Size Weight 41/2 10.5				Internal D	iameter	Set a	Set at Perforations 2902-2910			То				
Tubing Size Weight 2 3/8 4.7			 · _	Internal D	Set a	Set at		Perforations		То				
Type Com Single	npletion	(De	scribe)		Type Fluid	Production)		Pump Uni pumpin		Plunger? Yes	/ No		
Producing Thru (Annulus / Tubing)					% C	arbon Dioxid	de	% Nitrogen 6.09		in	Gas Gravity - G _g 0.6766		} ₀	
Tubing Vertical D	onth/H					Press	sure Taps		0.00	_			rover) Size	
2929	в рш(п)	,				Flan	•				4"			
Pressure	Buildup					:15am	(AM) (PM)				11 at 10:15a		(AM) (PM)	
Well on L	ine:	!	Started 6/3	2	0 <u>11</u> at <u>1</u>	0:135am	(AM) (PM)	Taken		20	at	((AM) (PM)	
						OBSERVE	D SURFAC	E DATA			Duration of Shut	_{in} 24	Hours	
Static / Dynamic	Dynamic Size		Circle one: Meter Prover Pressur	Pressure Differential	Flowing Well Hea		Wellhead Prassure		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _a)		Duration (Hours)		Liquid Produced (Barrels)	
Property	(inche) 	psig (Pm)	Inches H ₂ 0	t .	t	psig	psla	psig	psia	· · · · · · · · · · · · · · · · · · ·			
Shut-In				<u> </u>			310	325			24			
Flow	İ				<u> </u>	E1 011 075		101756	<u> </u>		<u> </u>	.l		
						FLOW STR		IIBUTES	 1				Flowing	
Plate Coefficeient (F _a) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia		Press Extension P _m xh	Grav Fac F	tor	emperature F		viation actor F _{pv}	Metered Flor R (Mcfd)	W GOR (Cubic Fo	Fluid Gravity		
					(OPEN FL	OW) (DELIV	ERABILITY	/) CALCU	LATIONS) ² = 0.2	207	
(P _c) ² =		<u>-:</u>	(P _w) ² =_		P _d =		% (P _c - 14.4) -	+ 14.4 =	:	(P _a)² =	 _	
(P _e) ² - (P _a) ² or (P _a) ² - (P _a) ²		(P _e)²-(P _w)²		1. P ² - P ² LOG o formula 2. P ² - P ² and divis			Backpressure Curv Slope = "n" or Assigned		n x l	og Doo	Antilog	De	Open Flow Deliverability Equals R x Antilog	
(, ,) - (· a/			tivided by: P _c ² - P		P.2 - P.2		dard Slope		L J			(Mcfd)	
-				<u> </u>			 					1_		
Open Flow Mctd @ 14.65 psia				Delivera	Deliverability 24 Mcfd @ 14.65 psia									
The	unders	igne	d authority, on	behalf of the	Company,	states that I	ne is duly a	uthorized	to make th	e above rep	ort and that he h	as knov	vledge of	
the facts	stated t	here	in, and that sa	id report is tru	e and correc	ct. Executed	this the $\frac{3}{2}$	and	_ day of _Jı	ne		··	20	
			tans 24	201	<u> </u>			<u> </u>	<u>کے 3</u>	١	Company	-REC	ElVEn-	
			Witness (If	uiyj					/		, ,	11.144	- 	
-			For Commi	ssion						Che	ecked by	JUN	2 1 2012	

KCC WICHITA

exempt status und and that the foreg correct to the best of equipment insta	er penalty of perjury under the laws of the state of Kansas that I am authorized to request er Rule K.A.R. 82-3-304 on behalf of the operator American Energies corp. Doing pressure information and statements contained on this application form are true and of my knowledge and belief based upon available production summaries and lease records lation and/or upon type of completion or upon use being made of the gas well herein named. Est a one-year exemption from open flow testing for the Boese #1
	ounds that said well:
_	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D to supply to the best of my ability any and all supporting documents deemed by Commission to corroborate this claim for exemption from testing.
Date: 6-10-2011	
	Signature: Pypland Spannisean

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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