

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test: _____ (See Instructions on Reverse Side)

Open Flow
Deliverability

Test Date: _____

API No. 15

15-007-00580-0000

Company Clayton Corp Petroleum & Natural Gas Prod			Lease Inslee			Well Number 1		
County Barber	Location C SE NE	Section 19	TWP 31S	RNG (E/W) 10W	Acres Attributed 160			
Field McReynolds			Reservoir Mississippian			Gas Gathering Connection ONEOK		
Completion Date 12-29-59			Plug Back Total Depth 4564			Packer Set at NA		
Casing Size 4 1/2"	Weight 10.5	Internal Diameter	Set at 4600	Perforations 4520	To 4532			
Tubing Size 2 3/8"	Weight 4.7	Internal Diameter	Set at 4554	Perforations	To			
Type Completion (Describe) Single (Gas)			Type Fluid Production salt water			Pump Unit or Traveling Plunger? <input checked="" type="checkbox"/> Yes / No		
Productivity Index (Annulus / Tubing) Annulus			% Carbon Dioxide			% Nitrogen		
Vertical Depth(H)			Pressure Taps			(Meter Run) (Prover) Size		

Pressure Buildup: Shut in 8-20-1120 at 9:00 AM (AM) (PM) Taken 8-21-11 20 at 9:00 AM (AM) (PM)

Well on Line: Started _____ 20 at _____ (AM) (PM) Taken _____ 20 at _____ (AM) (PM)

OBSERVED SURFACE DATA								Duration of Shut-in _____ Hours			
Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						20					
Flow						135					

Plate Coefficient (F _v) (F _p) McId	Circle one Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{dv}	Metered Flow R (McId)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_i)^2 =$ _____ ; $(P_w)^2 =$ _____ ; $P_d =$ _____ % ; $(P_c - 14.4) + 14.4 =$ _____ ; $(P_i)^2 = 0.207$
 $(P_w)^2 =$ _____

$(P_i)^2 - (P_w)^2$ or $(P_i)^2 - (P_w)^2$	$(P_i)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_i^2 - P_w^2$ 2. $P_i^2 - P_w^2$ divided by $P_i^2 - P_w^2$	LOG of formula 1 or 2 and divide by: $P_i^2 - P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (McId)

Open Flow _____ McId @ 14.65 psia Deliverability _____ McId @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the _____ day of _____, 20 _____.

Witness (If any) _____

For Commission _____

Marie D...
For Company

Checked by _____

RECEIVED

JUN 20 2012

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator ~~Clayton Corp Petroleum & Natural Gas~~ and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.


I hereby request a one-year exemption from open flow testing for the Inslee 1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 06/18/2012

Signature: 
Title: Prod Supt.

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.