KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

0.0				,	(See Instrui	30.00.00 01. 1.07.		••					
	en flow												
Deliverabilly				Test Date:				API No. 15					
C								1.5	<u>-175–102</u>				
Company Company	•	Petrolen	m S. Ma	atura1	Cac	Lease	Ŧ	rr fol			Well Nu ≉		
Canuta Court		Location	Petroleum & Na		Section		TWP		ncher	A *1		 	
						34S		BNG (E	•	Acres Attrib			
Field			SE SE SE		Reservoir				thering Canne	ntion		100	
	ral-	Light						Gas Ga	mening Connec	CHOI			
Completi	on Date	213115			k Total Dei	nth		Packer	Sat at				
9-28			•				Facker	NA					
•		Weight	5955 Internal Diameter		Diameter	Set at		Parl	orations	To			
5 1/2"		14					5987		5930	5948			
Tubing Size		Weight		Internal Diameter			Set al		orations				
-	2 7/8" 6.4 Type Completion (Describe)							, ,,,	5141.0110	,0			
		(Describe)		Type Flui	d Production	on <u> </u>		Pump t	Init or Traveling	Plunner? Vac	/ No		
Single (Gas) Producing By (Annulus / Tubing)				water			Pump Unit or Traveling Plunger? (Yes) / No pumping unit % Nitrogen Gas Gravity - G,						
Producin	g 43) ų (4	Annulus / Tubing)		% C	arbon Dio	kide	~~~	% Nitro	deu	Gas Gr	avity - I		
Λ	nulu	^						-	5	-		9	
Vertical C	Depth(H)	S .,	- 4 -		Pre	ssure Taps				(Meter f	Bun) (P	rover) Siz	
											, ,		
State / Oritic		Marec Citerential		Flowing Well Head		Casing Wellhead Pressure		1	Tubing	Duration of Shut-			
	Size	1770(0)	ure in	Temperature t				Wellhead Pressure (P,) or (P,) or (P,)			Liquid Produced (Barrels)		
Dynamic Property	(inches	Prover Pressure			Temperature t	Wellhead P		1		Duration (Hours)			
Property		Prover Pressure psig (Pm)	in Inches H ₂ 0					1					
		1 1				(P _w) or (P ₁)	or (P _c)	(P_)	or (P,) or (P _e)				
Property		1 1				(P _w) or (P ₁)	or (P _c)	(P_)	or (P,) or (P _e)				
Property Shut-In		1 1			t	(P _w) or (P ₁) psig 12	or (P _c) psia	(P_)	or (P,) or (P _e)				
Property Shut-In	(inches	psig (Pm)		(FLOW ST	(P _w) or (P ₁) psig 12 32	psia	(P _m)	or (P,) or (P,) psia	(Hours)		Barrels)	
Property Shut-in Flow Plate Coeffec	(inches	psig (Pm) Circle one Meler or	Press		FLOW ST	Page 12 12 32 REAM ATTRIE Flowing Temperature	psia UTES	(P_)	or (P,) or (P _e)	(Hours)	(Barrels)	
Property Shul-In Flow Plate	(inches	psig (Pm)	Inches H ₂ 0	Grav	FLOW ST	Page 12 12 12 12 12 12 12 12 12 12 12 12 12	psia UTES Dev	(P _m) psig	psia psia Metered Flow	(Hours)	(Flowing Fluid Gravily	
Property Shul-In Flow Plate Coellec (F _e) (F	(inches	Proyer Pressure	Press	Grav	FLOW ST	Page 12 12 32 REAM ATTRIE Flowing Temperature	psia UTES Dev	(P _m)	or (P,) or (P,) paia paia Metered Flow	(Hours) GOR (Cubic For	(Flowing Fluid	
Property Shul-In Flow Plate Coellec (F _e) (F	(inches	Proyer Pressure	Press	Grav	FLOW ST	Page 12 12 12 12 12 12 12 12 12 12 12 12 12	psia UTES Dev	(P _m)	or (P,) or (P,) paia paia Metered Flow	(Hours) GOR (Cubic For	(Flowing Fluid Gravity	
Property Shul-In Flow Plate Coellec (F _e) (F	(inches	Proyer Pressure	Press	Grav	FLOW ST	Page 12 12 12 12 12 12 12 12 12 12 12 12 12	or (P _c) psia UTES Dev	(P_) psig	or (P,) or (P,) paia paia Metered Flow	(Hours) GOR (Cubic Fereit)	ev	Flowing Fluid Gravity G	
Property Shul-In Flow Plate Coellec (F _e) (F	(inches	Prover Pressure psia	Press	Grav Fact F _u	FLOW ST	Paig 12 32 REAM ATTRIE Flowing Temperature Factor F.,	or (P _c) psia UTES Dev	(P_) psig	or (P,) or (P,) paia paia Metered Flow	(Hours) GOR (Cubic Fereit)	ev - 0.2	Flowing Fluid Gravity G	
Property Shul-In Flow Plate Coellec {F _e) {F Mctd	(inches	psig (Pm) Circle one Meller or Prover Pressure psia (P _w) ² =	Press Extension P_mxh	Grav Fact F _u (OPEN FLC	FLOW ST	Paig 12 32 REAM ATTRIE Flowing Temperature Factor F.,	or (P _c) psia BUTES Dov Fa F	iation clor	or (P,) or (P,) paia paia Metered Flow	GOR (Cubic Fer Barrei)	ev () = 0.2	Flowing Fluid Gravity G	
Property Shul-In Flow Plate Coellec (F _e) (F	(inches	Prover Pressure Office (Pu)2 = (Pu)1 (Pu)2	Press Extension P _m x h	Grav Fact F _u (OPEN FLC P _d =	FLOW ST	Pylor (Pylor) or (Pylo	psie BUTES Dev Fa F CALCUL - 14.4) +	iation clor	or (P,) or (P,) paia paia Metered Flow	(Hours) GOR (Cuble For Barrel) (P _a) ²	0.2	Flowing Fluid Gravity G	
Property Shul-in Flow Plate Coellec (F _e) (F Moto	e (inches	Posig (Pm) Circle onle Meller or Prover Pressure DS1a (Pm)2 = Coo	Press Extension P _m x h	Grave Fact Fact Fact Fact Grave Fact Fact Fact Fact Fact Fact Fact Fact	FLOW ST	Part (P.) or (P.) Psig 12 32 REAM ATTRIE Flowing Temperature Factor F., /ERABILITY) % (P. Backpress Slope Assig	or (P _c) psie BUTES Dev Fa F CALCUL - 14.4) + ure Curve	iation clor	Metered Flow R (Mctd)	GOR (Cubic Fer Barrei)	Open Equals	Flowing Fluid Gravily G _m 07 Den Flow Verability R x Antilo	
Property Shul-In Flow Plate Coeffice (F _e) (F Mode (P _e) ² =	e (inches	Posig (Pm) Circle onle Meller or Prover Pressure DS1a (Pm)2 = Coo	Press Extension P _m x h	Grave Fact Fact Fact Fact Grave Fact Fact Fact Fact Fact Fact Fact Fact	FLOW ST	Packpress Slope	or (P _c) psie BUTES Dev Fa F CALCUL - 14.4) + ure Curve	iation clor	Metered Flow R (Mctd)	(Hours) GOR (Cuble For Barrel) (P _a) ²	Open Equals	Flowing Fluid Gravily G	
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Property Shull-in Flow Plate Coeffice (F,) (F,) Mcfd (P,)? = (P) (f) Open Flor	P. J. W	Psig (Pm) Circle one Meler or Prover Pressure psia (P _u) ² =	Press Extension P _m x h P _m x h Constituting to 2 P _m x h Constituting to 2 P _m x h Constituting to 2 P _m x h Constituting to 2 P _m x h Constituting to 2 P _m x h	Grave Fact Fact Fact Fact Fact Fact Fact Fact	PLOW ST	Paig 12 32 REAM ATTRIE Flowing Temperature Factor Fin. /ERABILITY) % (P. Backpress Slope Assig Standar Deliverabilities duly authors	or (P _c) psie BUTES Dev Fa F CALCUL - 14.4) + ure Curve = "n" f	iation clor ATIONS 14.4 =	Mesered Flow R (Mctd)	(Hours) GOR (Cubic For Barrel) (P _a) ² (P _d) ³ Antilog	ev 0.2	Flowing Fluid Gravily G _a 07 Den Flow iverability R x Antilo Meld)	
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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Clayton Corp Petroleum & Natu and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the	ral Ga
(Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No.	
Signature: Mein December 1	

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.