KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Greeley C SE 33 17S 40W 640 Byerty L Winfield, Pt. Riley Duke Energy L Winfield, Pt. Riley Duke Energy Pug Base Total Depth Duke Energy Pug Base Total Depth Packer Set at 3008 3008 Total Street Set at 10.5 4.052 3010 2915 2970 10.5 4.052 3010 2915 2970 Totaling Street Weight Internal Diameter Set at Penforations To 2975 Totaling Street Weight Internal Diameter Set at Penforations To 2976 Totaling Street Set Set Set Set Set Set Set Set Set	Type Test	t:			((See Instruc	ctions on Re	verse Sid	e)			
Company Comp	Op	en Flow			Total Date				451	AL . 45		
Compelor WR. Williams, Inc. Peachey Location R. Williams, Inc. Peachey County County County Compelor County Compelor County Compelor County Compelor County Compelor Comp	De	liverabilty							07	1-20,156 <i>-</i>	∞ -00	
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Same Started	Byerly				L. Win	field, Ft.						
1.0.5	Completic 08-78	on Date				k Total Dep	oth		Packer 9	Set at		
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Type Fluid Production Pump Unit or Traveling Plunger? Yes / No Comingled Gas Pump Unit or Traveling Plunger? Yes / No Comingled Gas Pump Unit or Traveling Plunger? Yes / No Comingled Gas Production Pump Unit or Traveling Plunger? Yes / No Comingled Gas Production Pump Unit or Traveling Plunger? Yes / No Comingled Gas Production Pump Unit or Traveling Plunger? Yes / No Comingled Gas Production Pump Unit or Traveling Plunger? Yes / No Comingled Gas Production Pump Unit or Traveling Plunger? Yes / No Comingled Gas Production Pump Unit or Traveling Plunger? Yes / No Comingled Gas Production Pump Unit or Traveling Plunger? Yes / No Comingled Gas Production Pump Unit or Traveling Plunger? Yes / No Comingled Plunger?	Tubing Size We		Weigh	11	Internal Diame		eter Set at					
Comingled Gas Water Pump Unit Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - G. 865 Nertical Depth(H) Pressure Taps (Meter Run) (Prover) Size 3020 Pressure Buildup: Shut in 5-21 20 12 at 8:15 AM (AM) (PM) Taken 5-22 20 12 at 10:15 AM (AM) (PM) Taken 5-22 20 20 20 20 20 20 20 20 20 20 20 20 2		noletion (I				id Productio		FU .	Pump Ur	nit or Travatino	Plunger? Yes	/ No
Annufus Vertical Depth(H) Pressure Taps (Meter Run) (Prover) Size (AM) (PM) Taken 5-22 20 12 at 10:15 AM (AM) (PM) Well on Line: Started 20 at (AM) (PM) Taken 20 at (AM) (PM) (AM) (PM)	Coming	led Gas	·		• •					-	, ranger, ree	
Pressure Buildup: Shut in 5-21 20 12 at 8:15 AM (AM) (PM) Taken 5-22 20 12 at 10:15 AM (AM) (PM) PM (PM) PM (AM) (PM) PM		-	nnulus / Tubin	g)	% (Carbon Diox	tide		% Nitrog	en		ravity - G
Pressure Buildup: Shut in 5-21 20 12 at 8:15 AM (AM) (PM) Taken 5-22 20 12 at 10:15 AM (AM) (PM) Well on Line: Started		Pepth(H)		•	••	Pres	ssure Taps				(Meter	Run) (Prover) Size
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State / Orlice Orlice Size Dynamic State / Properly (inches) Properly plays (Pm) Pressure plays (Pm) Press						OBSERVE	ED SHREAC	E DATA			Described of Object	. 26
Dyname Size properly	Share I Outline		Circle one.	Pressure			Carino		Tubing		Ouration of Shut	-in Hour
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Checked by Che	(P,)2 =	:	(P _w) ² =	::	$P_d =$		% (1	P _e - 14.4) +	14.4 =	:		
Open Flow Mcfd 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 22 day of May	(P)2 · (I	P)2	(P)'-(P)'		1	Γ 7			,			Open Flow
Open Flow Mcfd 14.65 psia Deliverability Mcfd 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 22 day of May	or		V , V		formula 1 or 2			or	лхt	LOG .	Antilog	,
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Witness (1 any) For Company RECEIVE	he facts s	tated then	ein, and that sa	aid report is true	and correc	t. Executed	this the 2		day of			, 20
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			For Comm	ication			-			Chc	eked by	JUN 15

exempt sta	tre under penalty of perjury under the laws of the state of Kansas that I am authorized to request stus under Rule K.A.R. 82-3-304 on behalf of the operator W.R. Williams, Inc.
correct to t of equipme I hereb	the foregoing pressure information and statements contained on this application form are true and the best of my knowledge and belief based upon available production summaries and lease records ent installation and/or upon type of completion or upon use being made of the gas well herein named. By request a one-year exemption from open flow testing for the Peachey #1 on the grounds that said well:
l furthe	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mct/D er agree to supply to the best of my ability any and all supporting documents deemed by Commission cessary to corroborate this claim for exemption from testing.
	Signature:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED

JUN 1 5 2012

KCC WICHITA