KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	: en Flo	w			(See Instructions on Reverse Side						12-081-0008-1 00 1-							
Del	liverab	ilty			Test Date: 11-18-11						APIN WAR							
Company								Lease			***		<u> </u>		٧	/eli Nui	nber	
	Kia	ase		is Oil Co			Curry							1-5				
County Location Haskell SESE			Section 5			TWP 20			RNG (E/W)				A	cres Al	tributed			
Haskell SESE Fleid					2 Reservoir			28			Gas Gathering Connection				·····			
Hugoton				Krieder						KN Energy								
Completion Date					Plug Back Total Depth						Packer S		DJ					
	_,																	
Casing Size Weight				Internal Diameter			Set at			Perforations			То					
Tubing Size Weight			Internal Diameter			Set at			Perforations			To						
rabing Ci	20	77Cigi		internal Diameter Set at					Perforations					10				
Туре Сол	npletio	n (De	scribe)		Type Flui	d Productio	on			•	Pump Un	it or T	raveling	Plur	nger? Yes /	No		
Singl																		
_	=	ulus / Tubing)	% Carbon Dioxide						% Nitrogen Gas Grav						9		
Tubi		15			Pressure Taps										4.02			
Vertical D	epin(H	1)				Pres	SUL	e Taps							(Meter R	un) (Pr	over) Size	
····						······				_			-					
Pressure	Buildu	p: !	Shut in $\frac{11}{2}$	<u>-18</u> 20	11 at 9	:00	_ (4	AM) (PM)	Taken <u>1</u>	<u>l -</u>	<u>-21</u>		20	11	at 9:00	(AM) (PM)	
Well on L	ine:	ş	Started	20	at		_ (,	AM) (PM)	Taken _				20		, at	(AM) (PM)	
				 												``		
						OBSERV	/ED	SURFAC	E DATA					Dur	ation of Shut-i	n	Hours	
Static / Orit		rifice Circle one:		Pressure Differential	Flowing Well He		ad Casing Wellhead Press		•	1		Tubing		Duration		Liquid Produced		
Dynamic Property			Prover Press	ure in (h)	Temperature t	Temperatur t	re	(P_) or (F				Wellhead Pressure (P_w) or (P_l) or (P_c)			(Hours)		(Barrels)	
,			psig	Inches H ₂ 0		<u></u>	1	psig	psia	\dashv	psig		psia	1				
Shut-In						1		78.0	92.4					7	2			
Flow							1											
					! <u>.</u>	FLOW ST	 	A 84 A 7TC	IDIITEE			-		1		L		
Diese			Circle one:		· ·	72011 31			100123					\neg				
Plate Coefficient (F _b) (F _p) Mcfd		Meter or		Press Extension	Grav Fac	- 1	Flowing Temperature		ı	Deviation		Metered Flov				Flowing Fluid		
		Pro	<i>ver Pressure</i> psia	√ P _m ×H _m	F,			Factor	'	Factor		R (Mcfd)			(Cubic Fed Barrel)	30	Gravity	
		psia		ļ		-	F ₁₁					 				G _m		
				<u> </u>														
					(OPEN FL	OW) (DELI	ΙVΕ	RABILITY) CALCL	JL/	ATIONS				/D \	= 0.2	07	
(P _e)² =		_:	(P_)² =	:;	P _a =		%	(1	P 14.4)	+	14.4 =		:		(P _a) ²		07	
				Choose formula 1 or 2				Backpressure Curve						<u> </u>			as Flow	
$(P_e)^2 \cdot (P_s)^2$		(F	°_)2- (P_)2	1. P.*-P.*	LOG of formula		Slope		pe = "n"	- *n*		LOG			Antilog		Open Flow Deliverability	
$(P_x)^2 - (P_4)^2$			ł	2. P. P. 2	1. or 2. and divide	P ₄ 2. P ₄ 2	Assig		signed	gned				Annog		Equals R x Antilog Motd		
				divided by: P.2 - P.	by:		1	Stand	dard Slope									
			ļ															
Open Flor	w			Mcfd @ 14.6	eien 25			Deliverab	ility					11-1-	(A) 14 CE			
<u> </u>	•							· · · · · · · · · · · · · · · · · · ·	 -						14.65 psia	•		
The t	undersi	igned	! authority, or	behalf of the C	ompany, sta	tes that he	is (duly autho	rized to n	nal	ke the ab	ove re	sport an	d tha	t he has know	ledge (of the facts	
stated thei	rein, ar	nd tha	at said report	is true and corr	ect. Execute	ed this the	-	7th	day	of	De	<u>. </u>				2	0 11	
						KE(jΕ	IVE		יד	'	P·	- d'	r			١	
			Witness	(if any)		1A A.I	1	2 2012		H:	osco '	<u>lest</u>		& Π Comp	neasureme	nt (,0	
								£ 2012	51	ر <u>اک</u>	K D	سرمد	25					
			For Com	mission .		KCC V	ΛI	СНІТ	Δ.	Ö			Ch	ecked !	ру			
						100 P	4 T I		٦.	-	٠							