

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
4/15/2011

API No. 15
15-055-20899-0001

Company MERIT ENERGY COMPANY		Lease TORLINE		Well Number 2X-15	
County FINNEY	Location	Section 15	TWP 26	RNG (E/W) 32N	Acres Attributed 640
Field HUGOTON		Reservoir CHASE		Gas Gathering Connection ONEOK	
Completion Date 1/5/1991		Plug Back Total Depth 3060'		Packer Set at N/A	
Casing Size 5 1/2"	Weight 15.5#	Internal Diameter	Set at 3113'	Perforations 2644'	To 2720'
Tubing Size 2 3/8"	Weight 4.6#	Internal Diameter	Set at 2769'	Perforations OPEN END	To
Type Completion (Describe) SINGLE GAS		Type Fluid Production SALTWATER		Pump Unit or Traveling Plunger? Yes / No PUMP UNIT	
Producing Thru (Annulus / Tubing) ANNULUS		% Carbon Dioxide UNKNOWN		% Nitrogen UNKNOWN	
Vertical Depth(ft)		Pressure Taps FLANGE		(Meter Run) (Prover) Size METER RUN - 4"	
Pressure Buildup: Shut in <u>4/12</u> 20 <u>11</u> at <u>8:30 AM</u> (AM) (PM) Taken <u>4/14</u> 20 <u>11</u> at <u>8:15 AM</u> (AM) (PM)					
Well on Line: Started <u>4/14</u> 20 <u>11</u> at <u>8:25 AM</u> (AM) (PM) Taken <u>4/15</u> 20 <u>11</u> at <u>8:30 AM</u> (AM) (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in 48 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In	.500	16#	0	60	60	16	29	12		48	6
Flow	.500	12#	8	60	60	12	25	12		24	3

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _a) Mctd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tr}	Deviation Factor F _{av}	Metered Flow R (Mctd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
1.46	12	9.7	1.000	1.000	1.000	14		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P₀)² = _____ : (P_w)² = _____ : P_e = _____ % (P_e - 14.4) + 14.4 = _____ : (P_w)² = 0.207
(P₀)² = _____

(P ₀) ² - (P _w) ² or (P ₀) ² - (P _e) ²	(P _w) ² - (P _e) ²	Choose formula 1 or 2: 1. P _e ² - P _w ² 2. P ₀ ² - P _e ² divided by: P _e ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_e^2 - P_w^2}{P_e^2 - P_w^2}$	Backpressure Curve Slope = "n" Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mctd)

Open Flow Mctd @ 14.65 psia Deliverability Mctd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 15TH day of APRIL, 20 11.

Witness (if any)

For Commission

M. Chen

For Company

Checked by

RECEIVED
DEC 16 2011
KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator MERIT ENERGY COMPANY and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the TORLINE 2X-15 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/15/11

Signature: M. Amy Patin
Title: Regulatory

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.