KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:	:				0	See Instruct	ions on Re	verse Side)				
Op	en Flow	,)	XXL								I		
Deliverabilty					Test Date 5/9/2011				API I 023-	00			
Company		our	rces. Inc.		0/0/201		Lease Zweyga	ardt			24-19	Well Nu	nber
County			Location	n	Section		TWP		RNG (EA	V)	+	Acres A	ttributed
	Cheyenne SESW				19		3S		40W		1	80	
					Reservoir Niobrara					ering Conne Systems Inc		,	
•					Plug Bac	k Total Dept	h		Packer Se	et at			
Casing Si 4 1/2"			Weight 10.5#		Internal E	Diameter	Set 150		Perfor		 !	- 4	
Tubing Si	Ze		Weight		Internal E	Diameter	Set		Perfor		1296 To	····	+
Type Com Single (Type Flui Dry Ga	d Production	1		Pump Uni	t or Traveling	Plunger? Yes	No.	
- :	Thru (nulus / Tubing)			Carbon Dioxi	de		% Nitroge	n	Gas 6	Gravity - C	ig
Vertical D	_						sure Taps				(Mete	r Run) (Pr	over) Size
1515'			5-8		0 11 at 6	Flan	ge (AM)(PM)	5-	.9		2" 11 at 6:25		
Pressure Well on L			Shut In Started _5-9		0 11 at 6		(AM) (PM)				11 at 6:45	•	AM(PM)
							D SURFAC				Duration of Shu	_{t-in} 24	Hours
Static / Dynamic			Circle one: Meter	Pressure Differential	Flowing			sing Pressure	Tubing Wellhead Pressure		Duration	Liquid Produced	
Property	(inche	Prover Pressu		in Inches H ₂ 0	t	t			(P _w) or psig	(P _t) or (P _a)	(Hours)	(Barrels)	
Shut-In		·					psig psla 225 239.4						
Flow							218 232.4			24			_ ,]
						FLOW STR	EAM ATTR	RIBUTES					
Plate Coefficient (F _b) (F _b) Mcfd			Circle one: Meter or over Pressure psia	Press Gravity Extension Factor ✓ P _m x h F _g		Tomporaturo		Fa	riation actor = pv	Metered Flow R (Mcfd)	GOF (Cubic F Barre	eet/	Flowing Fluid Gravity G_
										60			
					(OPEN FL	OW) (DELIV	ERABILITY	() CALCUL	ATIONS		(P) ² = 0.2	07
(P _c) ² =	<u></u>	<u>.</u> :	(P _w) ² =_	:	P _d =		% (P _c - 14.4) +	14.4 =	 :,	(P	_d) ² =	
$(P_e)^2 - (P_e)^2$ or $(P_e)^2 - (P_e)^2$		(P	P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P2-P2			Sid	essure Curve ppe = "n" or ssigned	n x LOG		Antilog '	Deti Equals	en Flow verability R x Antilog
	<u> </u>		di	vided by: P _t 2 - P _w		P.2 - P.2		dard Slope			-		Mcfd)
											i i	-	
Open Flo	w			Mcfd @ 14	.65 psia		Delivera	bility	•	•	Mcfd @ 14.65 p	sia	<u> </u>
The i	undersi	gned	d authority, on	behalf of the	Company, s	states that h	e is duly a	uthorized t	o make the	above repo	rt and that he,i	nas know	edge of
the facts s	tated th	erei	in, and that said	d report is tru	e and correc	t. Executed	this the 2	<u>88</u>	day of De	ecember	11		20 11
			Witness (il a	any)					<u> </u>	MM	Company G	WE THE	CÉIVEI
			For Commis	sion						Chec	cked by	API	2 4 20

KCC WICHITA

exempt status und and that the foreg correct to the best of equipment insta	er penalty of perjury under the laws of the state of Kansas that I am authorized to request er Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. oing pressure information and statements contained on this application form are true and of my knowledge and belief based upon available production summaries and lease records lation and/or upon type of completion or upon use being made of the gas well herein named. st a one-year exemption from open flow testing for the Zweygardt 24-19
	bunds that said well:
_	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D to supply to the best of my ability any and all supporting documents deemed by Commission to corroborate this claim for exemption from testing.
	Signature:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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Zweygardt 24-19

St. Francis

St. Francis

Flow

May-11

FloBoss

Total

	_	Casing		·		HRS	Water	REMARKS
DATE	PSI	PSI			SPM	CYCLEDOWN	BBLS	(Maximum length 110 characters)
5/1/2011		225	155					
5/2/2011		225	155					
5/3/2011		219	154					
5/4/2011		219	155					
5/5/2011		210	155					
5/6/2011		210	154					
5/7/2011		215	154	64				
5/8/2011		217	157	64				
5/9/2011		225	144	0		24		Compressor Down
5/10/2011		225	155	24				
5/11/2011		225	155					
5/12/2011		225	155					
5/13/2011		225	155					
5/14/2011		225	155	60				
5/15/2011		225	155	60				
5/16/2011		225	141	60				
5/17/2011		226	154	60				
5/18/2011		226	155	60				•
5/19/2011		225	155	60				
5/20/2011		225	154					
5/21/2011		225	154	60				
5/22/2011		225	154	57				
5/23/2011		224	154	59				
5/24/2011		224	154	61				
5/25/2011		220	154	61				
5/26/2011		216	154	61				
5/27/2011		216	154	60				
5/28/2011		217	154	60				
5/29/2011		218	154	60				
5/30/2011		218	154	60				
5/31/2011		218	154	60	_			

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Zweygardt 24-19

St. Francis

St. Francis

Flow

June-11

FloBoss

		Casing				HRS	Water	REMAI	
DATE	PSI	PSI	STATIC		CYCLE	DOWN	BBLS	(Maximum length	110 characters
6/1/2011		218						• • • • • • • • • • • • • • • • • • • •	,
6/2/2011		218	154	60					
6/3/2011		218	154	61					
· 6/4/2011		218	153	61					
6/5/2011		218	153	61					
6/6/2011		218	153	61					
6/7/2011		218	153	61					
6/8/2011		218	154	61					
6/9/2011		218	154	61					
6/10/2011		218	154	61					
6/11/2011		218	153	61					
6/12/2011		218	153	61					
6/13/2011		214	154	61					
6/14/2011		210	153	61					
6/15/2011		210	153	61					
6/16/2011		210	153	60					
6/17/2011		210	153	60					
6/18/2011		210	153	60					
6/19/2011		210	153	60					1
6/20/2011		210	153	60					
6/21/2011		210	153	60					
6/22/2011		210	153	60					
6/23/2011		210	153	53		1			
6/24/2011		208	153	59					
6/25/2011		208	152	59					
6/26/2011		208	153	60					
6/27/2011		208	153	60					•
6/28/2011		208	153	60					
6/29/2011		208	152	60					
6/30/2011		208							
7/1/2011									

Total 1804 0

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Zweygardt 24-19

St. Francis

St. Francis

Flow

July-11

FloBoss

		Casing					HRS	Water	REMA	
DATÉ	PSI	PSI	STATIC			CYCLE I	DOWN	BBLS	(Maximum length	110 characters
7/1/2011		139								
7/2/2011		100	113	61						
7/3/2011		100	113	61						
7/4/2011		101	114	61						
7/5/2011		139								
7/6/2011		140	153	61						
7/7/2011		139	152	61						
7/8/2011		139	152	61						
7/9/2011		139	152	61						
7/10/2011		137	150	61						
7/11/2011		136	149	61						
7/12/2011		134	147	59						
7/13/2011		130	143	58			1			
7/14/2011		131	144	57						
7/15/2011		98	111	57						
7/16/2011		98	111	56						
7/17/2011		100	113	56						
7/18/2011		134	147	56	ı					
7/19/2011		127	140	54			2			
7/20/2011		126	139	54						
7/21/2011		129	142	53						
7/22/2011		126	137	53						
7/23/2011		123	136	53						•
7/24/2011		122	135	53						
7/25/2011		122	135	53						
7/26/2011		121	134	53						
7/27/2011		120	133							
7/28/2011		121	134							
7/29/2011		131								
7/30/2011		121	134							
7/31/2011		120								

Total 1754 0

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