

CORRECTED

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

Open Flow ASI
Deliverability

(See Instructions on Reverse Side)

Test Date: 4/13/2011

API No. 15 181-20383-01-00

Table with 6 columns: Company, Lease, Well Number, County, Location, Section, TWP, RNG (E/W), Acres Attributed, Field, Reservoir, Gas Gathering Connection, Completion Date, Plug Back Total Depth, Packer Set at, Casing Size, Weight, Internal Diameter, Set at, Perforations, To, Open Hole, Weight, Internal Diameter, Set at, Perforations, To, Tubing Size, Weight, Internal Diameter, Set at, Perforations, To.

Type Completion (Describe) Single (Horizontal)
Type Fluid Production Dry Gas
Pump Unit or Traveling Plunger? Yes (No)
Producing Thru (Annulus / Tubing) Annulus
Vertical Depth(H) 1025'
Pressure Taps Flange

Pressure Buildup: Shut in 4-12 20 11 at 10:05 (AM)(PM) Taken 4-13 20 11 at 10:15 (AM)(PM)
Well on Line: Started 4-13 20 11 at 10:15 (AM)(PM) Taken 4-14 20 11 at 11:05 (AM)(PM)

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Table with 10 columns: Static / Dynamic Property, Orifice Size (inches), Circle one: Meter or Prover Pressure psig (Pm), Pressure Differential in Inches H2O, Flowing Temperature t, Well Head Temperature t, Casing Wellhead Pressure (Pw) or (Pt) or (Pe) psig, Tubing Wellhead Pressure (Pw) or (Pt) or (Pe) psia, Duration (Hours), Liquid Produced (Barrels).

FLOW STREAM ATTRIBUTES

Table with 9 columns: Plate Coefficient (Fp) (Fp) Mcfd, Circle one: Meter or Prover Pressure psia, Press Extension sqrt(Pm x h), Gravity Factor Fg, Flowing Temperature Factor Ft, Deviation Factor Fpv, Metered Flow R (Mcfd), GOR (Cubic Feet/ Barrel), Flowing Fluid Gravity Gm.

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(Pa)² = 0.207

(Pe)² = : (Pw)² = : Pd = % (Pe - 14.4) + 14.4 = :

(Pd)² =

Table with 8 columns: (Pe)² - (Pa)² or (Pe)² - (Pd)², (Pa)² - (Pw)², Choose formula 1 or 2: 1. Pe² - Pa², 2. Pe² - Pd², LOG of formula 1, or 2, and divide by: Pe² - Pw², Backpressure Curve Slope = "n" or Assigned Standard Slope, n x LOG, Antilog, Open Flow Deliverability Equals R x Antilog (Mcfd).

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 6 day of June 20 12

Witness (if any)

For Commission

Signature: Jamall Sewer For Company

Checked by

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Isabel 1-36H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 6/6/12

Signature: *Jamell Brown*
 Title: Production Assistant

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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W408
 Isabel 1-36H
 South Goodland
 Goodland
 None
 April-11

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
4/1/2011	7	21		26	0
4/2/2011	7	21		26	0
4/3/2011	7	21		26	0
4/4/2011	7	21		26	0
4/5/2011	7	21		26	0
4/6/2011	7	21		26	0
4/7/2011	7	21		26	0
4/8/2011	7	21		26	0
4/9/2011	7	21		26	0
4/10/2011	7	21		26	0
4/11/2011	7	21		26	0
4/12/2011	8	21		26	0 shut in for test
4/13/2011	28	21		0	24 bp, opened up, cal
4/14/2011	13	26		22	0
4/15/2011	12	25		26	0
4/16/2011	12	25		25	0
4/17/2011	12	25		25	0
4/18/2011	12	25		25	0
4/19/2011	12	25		25	0
4/20/2011	12	25		25	0 bp
4/21/2011	12	25		25	0
4/22/2011	12	25		25	0
4/23/2011	12	25		25	0
4/24/2011	12	25		25	0
4/25/2011	12	25		25	0
4/26/2011	12	25		25	0
4/27/2011	12	25		25	0 bp
4/28/2011	12	25		25	0
4/29/2011	12	25		25	0
4/30/2011	12	25		25	0
5/1/2011					

Total

735

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W408
 Isabel 1-36H
 South Goodland
 Goodland
 None
 May-11

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
5/1/2011	12	25	25	25	0	
5/2/2011	12	25	25	25	0	
5/3/2011	12	25	25	25	0	
5/4/2011	12	25	25	25	0	
5/5/2011	12	25	25	25	0	
5/6/2011	12	25	25	25	0	
5/7/2011	12	25	25	25	0	
5/8/2011	12	25	25	25	0	
5/9/2011	12	25	25	25	0	
5/10/2011	12	25	25	25	0 bp	
5/11/2011	12	25	25	25	0	
5/12/2011	12	25	25	25	0	
5/13/2011	12	25	25	25	0	
5/14/2011	12	25	25	25	0	
5/15/2011	12	25	25	25	0	
5/16/2011	12	25	25	25	0	
5/17/2011	12	25	25	25	0	
5/18/2011	12	25	25	25	0	
5/19/2011	12	25	25	25	0	
5/20/2011	12	25	25	25	0	
5/21/2011	12	25	25	25	0	
5/22/2011	12	25	25	25	0	
5/23/2011	12	25	25	25	0	
5/24/2011	12	25	25	25	0 bp	
5/25/2011	12	25	25	25	0	
5/26/2011	12	25	25	25	0	
5/27/2011	12	25	25	25	0	
5/28/2011	12	25	25	25	0	
5/29/2011	12	25	25	25	0	
5/30/2011	12	25	25	25	0	
5/31/2011	12	25	25	25	0	

Total 775

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W408
 Isabel 1-36H
 South Goodland
 Goodland
 None
 June-11

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
6/1/2011	12	25	25	25	0	
6/2/2011	12	25	24	24	0	
6/3/2011	12	25	24	24	0	
6/4/2011	12	25	25	25	0	
6/5/2011	12	25	25	25	0	
6/6/2011	12	25	24	24	0	
6/7/2011	12	25	24	24	0	
6/8/2011	12	25	24	24	0	
6/9/2011	12	25	25	25	0	
6/10/2011	12	25	25	25	0	
6/11/2011	12	25	25	25	0	
6/12/2011	12	25	25	25	0	
6/13/2011	12	25	24	24	0	
6/14/2011	12	25	25	25	0 bp	
6/15/2011	12	25	24	24	0	
6/16/2011	12	25	24	24	0	
6/17/2011	12	25	24	24	0	
6/18/2011	12	25	25	25	0	
6/19/2011	12	25	25	25	0	
6/20/2011	12	25	24	24	0	
6/21/2011	12	25	25	25	0	
6/22/2011	12	25	24	24	0	
6/23/2011	12	25	24	24	0	
6/24/2011	12	25	24	24	0	
6/25/2011	12	25	24	24	0	
6/26/2011	12	25	24	24	0	
6/27/2011	12	25	24	24	0	
6/28/2011	12	25	24	24	0	
6/29/2011	12	25	24	24	0	
6/30/2011	13	26	24	24	5	
7/1/2011	0	0	0	0	0	

Total

731

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