

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
 Deliverability

Test Date:
3-6-12

API No. 15
071-20878 - 00-00

Company W.R. Williams, Inc.		Lease Spears		Well Number 1	
County Greeley	Location CNESWSW	Section 32	TWP 19S	RNG (E/W) 39W	Acres Attributed 280
Field Bradshaw		Reservoir Winfield		Gas Gathering Connection DCP Midstream	
Completion Date 11-14-2011		Plug Back Total Depth 2856		Packer Set at	
Casing Size 4.5	Weight 10.5	Internal Diameter 4.052	Set at 2860	Perforations 2816	To 2824
Tubing Size 2.375	Weight 4.7	Internal Diameter 1.995	Set at 2833	Perforations	To
Type Completion (Describe) Single Gas		Type Fluid Production Water		Pump Unit or Traveling Plunger? Yes / No Pump Unit	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H)		Pressure Taps		Gas Gravity - G _g .700	

Pressure Buildup: Shut in 11-14 20 11 at 5:00 PM (AM) (PM) Taken 3-6 20 12 at 9:00 AM (AM) (PM)
Well on Line: Started _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-In **2952** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						135	148.4			2952	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _a

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_o)² = 0.207
(P_o)² = _____

(P _o) ² - (P _w) ² or (P _c) ² - (P _w) ²	(P _o) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _w ² 2. P _c ² - P _d ² divided by: P _d ² - P _w ²	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 8 day of March, 20 12.

Deke Daniels

Witness (if any)

For Company

For Commission

Checked by

RECEIVED

MAR 12 2012

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator W.R. Williams, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Spears #1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 3-9-12

Signature: 

Title: President

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
MAR 12 2012
KCC WICHITA



DCP MIDSTREAM, LP

PERCENT OF PROCEEDS STATEMENT

Recipient: 1254751
W R WILLIAMS INC

4/18/2012
2:48:45PM

Lease Information							
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
52316	52316	SPEARS 1	LADDER CREEK PLANT	KS	BRD0273000	W R WILLIAMS INC 1254751.00	14.73

Production Date: March 2012
 Statement Date: April 18, 2012
 Post Date: April 18, 2012
 Accounting Date: April 2012
 Run ID: 91232

API 15071 20878

32-19-39 GREELEY Co, KS

RECEIVED
 JUN 01 2012
 KCC WICHITA

1ST SALES @ 9:45 AM CST ON 3-6-12

Wellhead Information		
	MCF	MMBTU
Gross WH:	1,992.00	1,753.00
Allocation Decimal:		1.0000000
Paystation:	1,992.00	1,753.00
Contractual Field Deducts:	-114.45	-96.63
NetDelivered:	1,877.55	1,656.37
Wellhead BTU (14.730D):		0.8800

im:
 I can send gas
 statements to
 verify if needed
 Rob
 REC 374-4555



DCP MIDSTREAM, LP

PERCENT OF PROCEEDS STATEMENT

Recipient: 1254751
W R WILLIAMS INC

5/24/2012
7:39:19AM

Lease Information							
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
52316	52316	SPEARS I	LADDER CREEK PLANT	KS	BRD0273000	W R WILLIAMS INC 1254751.00	14.73

Production Date: April 2012
 Statement Date: May 24, 2012
 Post Date: May 23, 2012
 Accounting Date: May 2012
 Run ID: 91384

Wellhead Information		
	MCF	NMBTU
Gross WH:	1,728.00	1,518.00
Allocation Decimal:		1.0000000
Paystation:	1,728.00	1,518.00
Contractual Field Deducts:	-101.41	-86.35
NetDelivered:	1,626.59	1,431.65
Wellhead BTU (14.730D):		0.8785

RECEIVED
 JUN 01 2012
 KCC WICHITA