KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Witness (if any) For Company CUM, INC. Checked by												JUN	0 1 2012	
		tëri	(d ami)				_/0	lly	Mle	Common		RE	CEIVED	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has the facts stated therein, and that said report is true and correct. Executed this the 31st way of May											. 20 12			
Open Flow 1048 Mcfd @ 14.65 psia X .50 = Deliverability 524 Mcfd @ 14.65 psia													edge of	
0 51 1049				1	50	<u> </u>	D.F 524							
1156.2	78 2	45.606	4.708	.6728	3	.786		.52	.5288		37 104		8	
(P _c) ² - (P _d)	$(P_c)^2 \cdot (P_u)^2$ $(P_c)^2 \cdot (P_u)^2$ or $(P_c)^2 \cdot (P_d)^2$		Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ thirded by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by:		Backpressure Curve Slope = "n" or Assigned Standard Slope			n x LOG		Antilog		Open Flow Deliverability Equals R x Antilog (Mcfd)	
$(P_c)^2 = _1156$	6.485	(P _w) ² =	910.879 :	(OPEN FLOW) (DELIVERABILIT			(P _c - 14.4) + 14.4 =;			$(P_a)^2 = 0.207$ $(P_d)^2 = $				
8.329	4	9.4	30.47	1.252		795			311	.638		.638		
Plate Coefficien (F _b) (F _p) Mcfd	affiecient Meter or Prover Pressure Mctd psia		Press Extension	Gravity Factor F ₀		Flowing Femperature Factor F ₁₁	Fa	etion ctor _{pv}	Metered Flor R (McId)		GOR (Cubic Feet/ Barrel)		Flowing Fluid Gravity G _m	
		.1			FLOW STR				1			1		
-	1.250	35	18.8	82			954.4	1061 940			24			
Dynamic	Oritice Size (inches) Circle one Meter Prover Pressure psig (Pm)		Pressure Differential ure in Inches H ₂ 0	Flowing Well Head Temperature		Ca: Wellhead	sing 1 Pressure Well P_1) or (P_c) (P_w) psia psig		ubing ad Pressure (P _t) or (P _t) pola	Dura (Hor	ıtion	Liquid Produced (Barrels)		
			<u></u>		OBSERVE	D SURFAC	E DATA			Duration	of Shut-i	72	Hours	
Well on Line	•	Started 05/			12 at 9:30 am (AM) (PM) Taken 05/25				20					
Pressure Buildup: Shut in 05/21				12 . 9	Flang :30 am		Taken 05	05/24 20 12 at 9:30				n,	AM) (PM)	
Tubing Vertical Depth(H)				Pressure Taps							(Meter Run) (Prover) Size			
_	Thru (Ar	nnutus / Tubin	g)	% Carbon Dioxide				% Nitrogen 5,5196			Gas Gravity - G ₉ .638			
Type Completion (Describe) single				Type Fluid Production none			Pump Unit or Traveling Plu				Plunger? Yes / No			
Tubing Size Weight 2.375			nt	Internal Diameter			at 88	Perfor		То				
Casing Size Weight 5.5			nt	Internal [Diameter	Set 564				To 5338				
Completion Date 12/09/09				Plug Bac 5625	k Total Dept	h	Packer Set at						···-	
Field unknown				Reservoi				Gas Gath	nering Conn	ection				
County Location Clark SENWSWNW			Section 34		TWP 30S		RNG (EA		Д	cres A	ttributed			
Company Falcon Exploration				Lease YBC								Well Number 1-34		
Deliverability				5/24 to 5/25/12				API No. 15 025-21,488-00-00						
	1 Flow			Test Date		ions on He	averse Side		No. 15					
Type Test:					See Instruct	ions on Re	everse Side)			-			