

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST
(See Instructions on Reverse Side)

Type Test: Open Flow Test Date: 3/17/2011 API No. 15-095-22027-0000
 Deliverability

Company	American Energies Corporation	Lease	Lakin	Well Number	2-6
County	Kingman	Location	NW SE NW	Section	6
				TWP	28S
				RNG (E/2)	6W
Field	Georgia Spur	Reservoir	Mississippi	Gas Gathering Connection	American Energies Pipeline
Completion Date	5/1/2006	Plug Back Total Depth	3990'	Packer Set At	
Casing Size	4 1/2"	Weight	9.5#	Internal Diameter	4.060"
				Set at	3880'
Tubing Size	2 3/8"	Weight	5#	Internal Diameter	2"
				Set at	3878'
Type Completion (Describe)	Single	Type Fluid Production	Seawater	Pumping Unit or Traveling Plunger?	Yes/No
Producing Thru (Annulus/Tubing)	Tubing	% Carbon Dioxide	0.028	% Nitrogen	2.749
				Gas Gravity - Gg	0.6569
Vertical Depth (ft)		Pressure Taps		(Meter Run)(Prover) Size	

Pressure Buildup: Shut In 3/16/2011 2011 at 8:30 (AM)(PM) Taken 17-Mar 2011 at 10:30 (AM)(PM)
Well On Line: Started 17-Mar 2011 at (AM)(PM) Taken (AM)(PM)

OBSERVED SURFACE DATA

Date	Time	Flow Rate (bbl/d)	Pressure (psi)	Temperature (°F)	Casing		Tubing		Duration (hr)	Liquid Produced (bbl)
					Wellhead Pressure (psi)	Temperature	Wellhead Pressure (psi)	Temperature		
									24	140

OPEN FLOW (FLOW RATE) AND DELIVERABILITY

Date	Time	Flow Rate (bbl/d)	Pressure (psi)	Temperature (°F)	Duration (hr)	Liquid Produced (bbl)

Open Flow: Well @ 14.65 m³/d Deliverability: Well @ 14.65 m³/d

I hereby certify that the data herein was obtained from the well and that the data is true and correct. Executed this 17th day of March 2011.

For Commission: *Barry Considine* Checked by: _____

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KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator American Energies and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Lakin 2-6 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 3-17-2011

Signature: Ray Considine
Title: Pipeline Supervisor

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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