

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST
(See Instructions on Reverse Side)

Type Test: Open Flow Test Date: 3/16/2011 API No. 15-095-22186 - 00 - 00
 Deliverability

Company	Lease			Well Number
American Energies Corporation	Lampe			2-29
County	Location	Section	TWP	RNG (E/2)
Kingman	S/2 NE NW NE	29	27S	R6W
Field	Reservoir			Gas Gathering Connection
Wildcat	Mississippi			American Energies Pipeline
Completion Date	Plug Back Total Depth			Packer Set At
10/27/2008	3903			3702.91'
Casing Size	Weight	Internal Diameter	Set at	Perforations
4 1/2"	10.5#	4.060"	3902'	To
Tubing Size	Weight	Internal Diameter	Set at	Perforations
2 3/8"	5#	2"	3828'	To
Type Completion (Describe)	Type Fluid Production			Pumping Unit or Traveling Plunger? Yes/No
Single	Saltwater			
Producing Thru (Annulus/Tubing)	% Carbon Dioxide		% Nitrogen	Gas Gravity - Gg
Tubing	Pressure Taps			(Meter Run)(Prover) Size
Vertical Depth (H)				

Pressure Buildup: Shut in 3/16/2011 at 8:30 (AM)(PM) Taken 17-Mar 2011 at 10:45 (AM)(PM)
 Well On Line: Started 17-Mar 2011 at (AM)(PM) Taken 2011 at (AM)(PM)

OBSERVED SURFACE DATA

Static/Dynamic Property	Orifice Size (inches)	Casing Meter Prover Pressure (psig) (Pm)	Pressure Differential In Inches H ₂ O	Flowing Temperature t	Well Head Temperature	Casing Wellhead Pressures (P _c) or (P ₁) or (P ₂)		Tubing Wellhead Pressures (P _t) or (P ₃) or (P ₄)		Duration Hours	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						790		790		24	61
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (%) (F _p) mcp/d	Casing Meter or Prover Pressure (psia)	Press Extension (Pm)(h)	Gravity Factor Fg	Flowing Temperature Factor F _t	Deviation Factor F _v	Metered Flow R (mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity Gm

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P₁)₂= _____ (P₂)₂= _____ P₁= _____ % (P₁-14.4)+14.4= _____ : (P₁)₂=0.207 (P₂)₂= _____

(P ₁) ₂ -(P ₂) ₂ or (P ₁) ₂ -(P ₁) ₂	(P ₁) ₂ -(P _w) ₂	Choose formula 1 or 2: 1. P ₁ 2-P ₁ 2 2. P ₁ 2-P ₁ 2 divided by P ₁ 2-P _w 2	LOG of Formula 1. or 2. and divide by: [P ₁ 2-P _w 2]	Backpressure Curve Slope = "n" or Assigned Standard Slope	N X LOG []	Antilog	Open Flow Deliverability Equals R X Antilog (mcf/d)

Open Flow Mcf/d @ 14.65 psia Deliverability Mcf/d @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the _____ day of _____ 2011

 Witness (if any)

 For Commission

Berry Considine

 For Company

 Checked by

RECEIVED
 JUN 13 2012
 KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator American Energies and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Lampe gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 3-17-2011

Signature: [Handwritten Signature]
Title: Pipeline Supervisor

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
JUN 13 2012
KCC WICHITA